

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/28/2023

Submitted Date:

08/28/2023

Document Number:

702402291**FIELD INSPECTION FORM**Loc ID 320365 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10711Name of Operator: PAINTED PEGASUS PETROLEUM LLCAddress: 16820 BARKER SPRINGS RD #521City: HOUSTON State: TX Zip: 77084**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		michael.hickey@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203552	WELL	SI	12/01/2019	GW	001-09112	HELIX 1 (OWP)	SI

General Comment:

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	606 undisirable vegetation throughout well site and battery areas		
Corrective Action:		Date:	
Type	OTHER		
Comment:	608 Mechanical conditions, WH is leaking		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	chainlink		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	fabricated steel pipe		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	chainlink		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment: automation		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	shares containment with crude tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		39.855170,-104.598440
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Inspector Name: Revas, Robbie

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Wells Served By Facilities Above

AirsID

API Number
001-09112

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	203552	Type:	WELL	API Number:	001-09112	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <input type="text" value="SI"/>									
Corrective Action: <input type="text"/> Date: _____									
BradenHead									
Date of Last Brhd Test: <input type="text" value="06/12/2020"/> Annual Brhd Completed? <input type="text" value="No"/>									
Last Brhd Test Results Initial Surf Csg Pressure: <input type="text" value="0"/> Fluid Type: _____									
End Surf Csg Pressure: <input type="text" value="0"/>									
Comment: <input type="text"/>									
Corrective Action: <input type="text"/> Date: _____									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: ComplaintCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCDGPS(entrance of location): Lat: 39.855170 Long: -104.598440Wind: Light Speed: 1-2 (mph) Direction From: sw Weather: Cloudy Temperature: 81 (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
0402	PM	0405	PM	Wellhead(s)

Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary</p> <p>On Monday 8-28-2023 at approximately 1600 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection:</p> <p>Operator: OWP/Painted Pegasus Petroleum</p> <p>Location name: Helix 1 (OWP)</p> <p>API #05-001-09112</p> <p>County: Adams</p> <p>Weather: Cloudy.</p> <p>Location: Dry.</p> <p>While there, I observed a wellsite and tank battery, SI at the time of the inspection. During this inspection, I observed the following possible compliance issues:</p> <p>606 housekeeping:</p> <p>608 Mechanical Issue:</p> <p>See attached photos and video.</p> <p>No follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.</p>	revasr	08/28/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702402293	FLIR vid	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6242443
702402294	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6242444