

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/25/2023

Submitted Date:

08/25/2023

Document Number:

702402278

FIELD INSPECTION FORM

Loc ID 333171 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 15 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rwatzman@kpk.com	All Inspections
Silver, Randy		randy.silver@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Grabber, Nikki		nikki.graber@state.co.us	
,		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241909	WELL	SI	11/01/2022	OW	123-09700	MOSER 1-A	SI

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	incomplete well information on WH sign		
Corrective Action:	Comply with Rule 605	Date:	09/25/2023
Type	TANK LABELS/PLACARDS		
Comment:	No indication of contents or volume on fiberglass vessel.		
Corrective Action:	Comply with Rule 605	Date:	09/25/2023

Emergency Contact Number:			
Comment:			Date:
Corrective Action:			

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	unused pump jack on location		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Mechanical issue WH leaking		
Corrective Action:	Comply with Rule 608	Date:	08/26/2023
Type	WEEDS		
Comment:	undesirable vegetation throughout location		
Corrective Action:	Comply with Rule 606	Date:	09/25/2023

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	temporary orange construction fencing around the excavation around the WH		
Corrective Action:		Date:	

Equipment:			
Type: Bradenhead	# 1		corrective date
Comment:	exposed		
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	unused disassembled in the weeds		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
	1		FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.027400,-104.849290
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

AirsID

Wells Served By Facilities Above

API Number

AirsID

API Number

123-09700

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 241909 Type: WELL API Number: 123-09700 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well appears to have been SI since initial spill notice on 11-8-21. The Scout Card shows the well produced 15 bbl of oil on 10-1-2022, on 4-22-22 inspection Doc # 702700134 pictures show the PJ and all production flow line has been removed from the well and no access to the WH due to excavation. The well is almost at 2 yrs. SI and should have an MIT performed within 2 yrs of SI.

Corrective Action: **Comply with rule 417.b** Date: 09/25/2023

BradenHead

Date of Last Brhd Test: 06/30/2022 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: **Bradenhead inaccessible for testing, Monthley Reporting** 09/25/2023

Corrective Action: **Comply with Rule 419** Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Optical Gas Imaging Survey

Survey Type: Complaint

Current Operations: Production Workover Flowback Referred to APCD

GPS(entrance of location): Lat: 40.027630 Long: -104.850490

Wind: Light Speed: 1-2 (mph) Direction From: SE Weather: Cloudy Temperature: 69 (F)

Assisting Staff: Randy Silver Camera #: 4

Visible Smoke Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
09:50	AM	09:55	AM

Equipment
Oil Tank(s)
Wellhead(s)

Comment: No Leak at the Crude tank, Wellhead is leaking

Corrective Action: Date:

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Friday 8-25-2023 at approximately 0930 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: KP Kauffman Location name: Moser 1-A API #05-123-09700 County: Weather: Cloudy/raining. Location: Muddy/wet. While there, I observed a wellsite and tank battery, SI at the time of the inspection. During this inspection, I observed the following possible compliance issues: 606 Housekeeping: CA date 9-25-2023. 608 Mechanical Issue: CA date 9-25-2023 419 Bradenhead: CA date 9-25-2023 417.b MIT: CA date 9-25-2023 605 signs/placards: CA date 9-25-2023 See attached photos and video. I spoke with Mani Silva KP Kauffman Supervisor at approximately 1200 hrs. about the leak around the WH tubing and he said he'd get someone out to take a look. A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.</p>	revasr	08/25/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702402280	leak vid	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6242435
702402281	leak vid 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6242436