

**State of Colorado**  
**Energy & Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

**08/10/2023**

Document Number:

**403493725**

**Crude Oil Transfer Line**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10686 Contact Person: Clint Geist  
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (970) 3045342  
Address: 1625 BROADWAY #2200 Email: clint.geist@chevron.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**CRUDE OIL TRANSFER LINE OR SYSTEM**

**CRUDE OIL TRANSFER LINE OR SYSTEM IDENTIFICATION**

Facility ID: 466765 Transfer Line Name: BDO-04-RVH-100-L5 Jurisdiction: COGCC

**CRUDE OIL TRANSFER LINE OR SYSTEM REGISTRATION**

Planned Construction Date: \_\_\_\_\_  
A representative legal location and associated latitude and longitude near the center of the transfer line or system.  
County: WELD  
Qtr Qtr: SESE Section: 18 Township: 4N Range: 67W Meridian: 6  
Latitude: 40.306176 Longitude: -104.924917  
GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: 11/13/2015

**CRUDE OIL TRANSFER LINE or System AS-BUILT**

Date Crude Oil Transfer Line or System was Placed into Service: \_\_\_\_\_

**Pipe Description and Testing**

Type of Fluid Transferred: _____	Pipe Material: _____	Standard Dimension Ratio: _____
		(for HDPE pipe only)
Max outer Diameter (inches): <u>4.500</u>	Wall Thickness: <u>0.188</u>	Grade: <u>52</u>
Coating: <u>True</u>	Weight (lb/ft): _____	
Bedding Material: <u>Native Materials</u>	Burial Depth: <u>4</u>	
Max Anticipated Operating PSI: <u>1400</u>	Testing Pressure: <u>2315</u>	Test Date: <u>01/14/2016</u>

\* Attach a copy of the operator's crude oil leak protection and monitoring plan prepared in accordance with 1104.g. or provide the required cross reference information for a previously filed plan.

\_\_\_\_\_ (facility identification number, or COGCC document number)

**Description of Corrosion Protection:**

The pipeline was installed with FBE coating and uses impressed current for cathodic protection.

**Description of Integrity Management Program:**

The pipeline is not piggable. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

No crossings

**CRUDE OIL TRANSFER LINE OR SYSTEM PRE-ABANDONMENT NOTICE**

Date: 09/10/2023

**Pre-Abandonment 30-day Notice**

☒ Removed per Rule 1105.d.(2)

☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

The entire pipeline will be removed. OOSLAT will be in place prior to abandonment and removal. All hydrocarbons will be removed from the crude oil transfer line and physically separated from all sources of hydrocarbons prior to removal.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

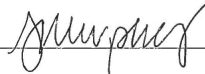
The entire pipeline will be removed from the LACT to BDO-08-RVH-100.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/10/2023 Email: anita.cuevas@iciteam.com

Print Name: Anita Cuevas Title: Sr Project Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 9/6/2023

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

403493725

Form44 Submitted

Total Attach: 1 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

Stamp Upon  
Approval

Total: 0 comment(s)