

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/23/2023

Submitted Date:

08/28/2023

Document Number:

702501769

FIELD INSPECTION FORM

 Loc ID 314532 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 10605
 Name of Operator: APEX OIL VENTURES INC
 Address: 8823 S. REDWOOD ROAD #D-1
 City: WEST JORDAN State: UT Zip: 84088
Findings:

- 8 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron	(970) 765-6300	aaron.katz@state.co.us	
Burger, Craig	(970) 319-4194	craig.burger@state.co.us	
Callister, Andrew	(801) 455-8366	andy@qualituoilproperties.com	
Callister, Jan E	(808) 571-5890	jec-apex@outlook.com	
Rasmussen, Terry	(801) 487-4721	t.rasmussen@outlook.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228948	WELL	SI	02/01/2023	GW	103-06007	P.R.-TRIGOOD-GOV'T 7	TA

General Comment:[ECMC Inspection Report Summary](#)

On Wednesday, 08/23/2023, Inspector Kirby Burchett, conducted a routine field inspection at APEX Oil Ventures Inc on the P.R.-Trigood-Gov't 7 well, Location #314532, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Weeds.
3. Unused equipment.
4. Insufficient Stormwater BMPs.
5. No record of Mechanical Integrity Test.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	801-571-5890 / 970-620-2257 / 911	Date:	
Corrective Action:			

Good Housekeeping:

Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	08/31/2023
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	08/31/2023
Type	UNUSED EQUIPMENT		
Comment:	Pumping unit		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	09/23/2023

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Pump Jack	# 1		
Comment:	Out of service		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 228948 Type: WELL API Number: 103-06007 Status: SI Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Well can only be returned to SI status if it has produced (without mechanic intervention) within 2 years per Rule 319.b.

Form 06 PA Approved - 2/13/23. Expired 8/12/23.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months per Rule 417 and 210.

Date: 09/23/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Stormwater BMPs need implementation and maintenance.

Corrective Action: Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 09/08/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403516536	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6237796
702501770	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6237772