



00591596

OGCC FORM 2  
Rev. 10/86STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Coal Degasification SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. OPERATOR: WESTERN OIL CORPORATION 95582				8. FARM OR LEASE NAME	
ADDRESS: P.O. Box 15277				Picketwire 29-3	
CITY: Lakewood STATE: Colorado ZIP: 80215				9. WELL NO.	
				29-3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)				10. FIELD AND POOL, OR WILDCAT	
At surface 635' FNL 1760' FWL				Wildcat	
At proposed Prod. zone				11. QTR. QTR. SEC. T.R. AND MERIDIAN	
				NE4NW4 Sec. 29 T33S-R67W-6th P.M.	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)				12. COUNTY	
N/A				Las Animas	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 635		15. NO. OF ACRES IN LEASE* Owned in Fee		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2200		18. PROPOSED DEPTH 1900		19. OBJECTIVE FORMATION Vermejo and Raton Coals	
20. ELEVATIONS (Show whether GR or KB) 7145 GR		21. DRILLING CONTRACTOR PHONE NO.		22. APPROX. DATE WORK WILL START October 20, 1990	
23. PROPOSED CASING AND CEMENTING PROGRAM					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8-5/8	24.0	500'	To Surface
7-7/8	5-1/2	14.0	1900'	100 SXS

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐  
If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required.

RECEIVED

PLEASE FILL IN APPROPRIATE  
CODES:

OPER. NO. 95582

DRLR. NO.

FIELD NO. 99999

LEASE NO.

FORM CD. RTON

\*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.

OCT 10 1990

COLO. OIL &amp; GAS CONS. COMM.

25. PRINT <u>Jim Kennedy</u>	
SIGNED <u>[Signature]</u>	TITLE <u>Superintendent of Production</u> DATE <u>October 10, 1990</u>

This space for Federal or State Use

PERMIT NO. <u>901158</u>	APPROVAL DATE <u>OCT 11 1990</u>	EXPIRATION DATE <u>FEB 17 1991</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Director</u>	DATE <u>OCT 11 1990</u>
CONDITIONS OF APPROVAL, IF ANY:		

\* Use adequate cement volumes to protect all coal and fresh water zones (≈ 400 #3) only

See Instructions On Reverse Side

A.P.I. NUMBER

05 071 6173