



00591596

OGCC FORM 2  
Rev. 10/86

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



**APPLICATION**  
**FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE**

1a. TYPE OF WORK **DRILL**  **DEEPEN**  **RE-ENTER**

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER **Coal Degasification** SINGLE ZONE  MULTIPLE ZONE

2. OPERATOR: **WESTERN OIL CORPORATION 95582** 3. PHONE NO. **(303) 980-9340**  
ADDRESS: **P.O. Box 15277**  
CITY: **Lakewood** STATE: **Colorado** ZIP: **80215**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface **635' FNL 1760' FWL**  
At proposed Prod. zone

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME **Picketwire 29-3**  
9. WELL NO. **29-3**  
10. FIELD AND POOL, OR WILDCAT **Wildcat**  
11. QTR. QTR. SEC. T.R. AND MERIDIAN **NE4NW4 Sec. 29 T33S-R67W-6th P.M.**  
12. COUNTY **Las Animas**

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) **N/A**

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. **635** 15. NO. OF ACRES IN LEASE\* **Owned in Fee** 16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **160**

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **2200** 18. PROPOSED DEPTH **1900** 19. OBJECTIVE FORMATION **Vermejo and Raton Coals**

20. ELEVATIONS (Show whether GR or KB) **7145 GR** 21. DRILLING CONTRACTOR PHONE NO. 22. APPROX. DATE WORK WILL START **October 20, 1990**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8-5/8	24.0	500'	To Surface
7-7/8	5-1/2	14.0	1900'	100 SXS

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES  NO   
If NOT surface bond must be on file or copy of surface agreement must be furnished  
If irrigated land, surface bond of \$5000 is required.

RECEIVED

OCT 10 1990

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. **95582**  
DRLR. NO. **99999**  
FIELD NO. **8070**  
LEASE NO. **8070**  
FORM CD. **RTON**

\*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.

COLO. OIL & GAS CONS. COMM.

25. PRINT **Jim Kennedy**  
SIGNED **[Signature]** TITLE **Superintendent of Production** DATE **October 10, 1990**

This space for Federal or State Use

PERMIT NO **901158** APPROVAL DATE **OCT 11 1990** EXPIRATION DATE **FEB 17 1991**

APPROVED BY **[Signature]** TITLE **Director** DATE **OCT 11 1990**  
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:  
**\* Use adequate cement volumes to protect all coal and fresh water zones (≈ 400 ft<sup>3</sup>)**  
See Instructions On Reverse Side

A.P.I. NUMBER  
**05 071 6173**