



00591594

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5 FEDERAL, INDIAN OR STATE LEASE NO

☐ OIL WELL ☐ GAS WELL ☒ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

6. PERMIT NO

90 1158

2 NAME OF OPERATOR

WESTERN OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 281304

CITY STATE ZIP CODE

LAKEWOOD CO 80215

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements
See also space 17 below.)

At surface

635' FNL & 1760' FWL

At proposed prod. zone

635' FNL & 1760' FWL

RECEIVED

APR 8 1991

COLO. OIL & GAS CONS. COM

12 COUNTY

LAS ANIMAS

7. API NO.

05 071 6173

8. WELL NAME

PICKETWIRE

9. WELL NUMBER

29-3

10. FIELD OR WILDCAT

APACHE CANYON

11. QTR. QTR. SEC. T.R. AND MERIDIAN

NE 1/4 NW 1/4 SEC 29
T33S, R67W, 6thPM

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION
AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED-
SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL

☒ OTHER WELL STATUS*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent reports of Multiple Commingled Completions
and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN, TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED
(DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and
zones pertinent)

15. DATE OF WORK 10/90 - 2/91

10/30/90 Spud well.
11/02/90 TD 1680'; Ran 41 jts 5-1/2" 14 #/ft csg, landed @ 1670' KB; Pumped 5 bbls cmt
down annulus; Pump suction manifold ruptured; SD.
11/06/90 Ran CBL, found bottom cmt @ 712'; Shot 4 squeeze holes @ 750'; Pumped 125 sx
(248 bbl) silicalite cmt; Obtained 1000# squeeze.
11/07/90 TIH; Pump into squeeze holes @ 3 BPM w/800 psi; Spot 25 sx (35 bbl) C1 "A" cmt
on CIBP.
12/05/90 Drld out CIBP; Drld to 1650': Pressure test to 500 psi.
12/07/90 Ran CBL/VDL/CET to 1650'.
02/19/91 RIH w/retainer set @ 1175' above squeeze holes @ 1290'; Pumped 50sx (70 bbl) CL "A"
cmt; Pressure walking up to 400 psi; Pumped 25 sx (50 bbl) C1 "G" cmt; Achieved
1000 psi squeeze w/5 sx behind pipe.

16. I hereby certify that the foregoing is true and correct

SIGNED

TELEPHONE NO. 303/980-9340

NAME (PRINT) Dana K. Greathouse

TITLE Engineering Technician

DATE 4/3/91

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED