

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10261</u>	4. Contact Name: <u>Robert Carney</u>
2. Name of Operator: <u>BAYSWATER EXPLORATION & PRODUCTION LLC</u>	Phone: <u>(303) 8932503</u>
3. Address: <u>730 17TH ST STE 500</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>RCarney@bayswater.us</u>

5. API Number <u>05-123-51752-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Ruby West</u>	Well Number: <u>7</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>7</u> Township: <u>7N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: ACTIVE Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 01/03/2023 End Date: 01/24/2023 Date this Formation was Completed: 06/07/2023

Perforations Top: 8134 Bottom: 17751 No. Holes: 1269 Hole size: 0.433 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

557,946 bbls total; 17,686,230 # sand total (200/mesh 2028981 100/mesh 40/70 15657249 30/50); 3244 gals HCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 557946 Max pressure during treatment (psi): 9230

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 1.02

Total acid used in treatment (bbl): 77 Number of staged intervals: 47

Recycled or Reused Fluids used in treatment (bbl): Flowback volume recovered (bbl): 10001

Fresh water used in treatment (bbl): 557869 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 17686230

Fracture stimulations must be reported on FracFocus.org

Test Information:

06/07/2023 Hours: 24 Bbl oil: 32 Mcf Gas: 72 Bbl H2O: 1102
Date Calculated 24 hour rate: Bbl oil: 32 Mcf Gas: 72 Bbl H2O: 1102 GOR: 2250
Test Method: Flowing Casing PSI: 1509 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1384 API Gravity Oil: 42
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7791 Tbg setting date: 05/19/2023 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 2548 FSL, 487 FEL Sec 12

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Robert Carney

Title: Engineer Date: Email RCarney@bayswater.us

Attachment List

Att Doc Num	Name
403520236	OPERATIONS SUMMARY

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)