

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/31/2023

Submitted Date:

09/03/2023

Document Number:

708901528

**FIELD INSPECTION FORM**Loc ID 335344 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

23 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266682	WELL	PR	06/03/2003	GW	045-09167	BENZEL 25-10C (K25)	PR
266683	WELL	PR	08/26/2003	GW	045-09168	BENZEL 25-11 (K25)	PR
266684	WELL	PR	03/17/2003	GW	045-09169	BENZEL 25-7C (K25)	PR

**General Comment:**

CECMC Inspection Report Summary

On 08/31/2023 at approximately 11:41 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at CAERUS PICEANCE LLC K25 Pad.

Location # 335344 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas.

Location is within close proximity to Rule 411a Surface Water External Buffer.

While there, I observed normal production operations.

This is a summary of inspection report.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	BENZEL 25-11 well bradenhead has no form of pressure monitoring equipment located on bradenhead, bradenhead valve is accessible.  Remaining 2 wells have pressure transducers located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		

Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Flowline heating insulation open ended		
	At approximately 11:52 hours I contacted Caerus & spoke with Scott Mueller to inform operator of an observed compliance issue with the BENZEL 25-11 well bradenhead. He arrived on location at approximately 11:57 hours while inspector was still on location, addressed the bradenhead issue & he then proceeded to fix the observed compliance issue with the flowline heating insulation being open ended by capping it.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Observed BENZEL 25-11 well bradenhead open to atmosphere. Didn't observe any pressure or fluid coming out of bradenhead. At approximately 11:52 hours I contacted Caerus & spoke with Scott Mueller to inform operator of observed compliance issue, he said he'd be on location within a few minutes to look at the issue & get it fixed. He arrived on location at approximately 11:57 hours while inspector was still on location & he shut the 2 inch ball valve on the bradenhead line so that it was no longer open to atmosphere which addressed the observed compliance issue. He then addressed a separate compliance issue with flowline heating insulation & then started work on reattaching pressure monitoring equipment to bradenhead.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:				Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Unlined containment			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLs	HEATED STEEL AST		,	
Comment:		Centralized containment				
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity		Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate		Walls Sufficient			
Comment:		Unlined containment				
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLs	STEEL AST		,	
Comment:		Centralized containment				
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity		Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate		Walls Sufficient			
Comment:		Unlined containment				
Corrective Action:						Date:
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	266682	Type:	WELL	API Number:	045-09167	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	266683	Type:	WELL	API Number:	045-09168	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	266684	Type:	WELL	API Number:	045-09169	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Gravel				Sparse in sections
Gravel						Sparse in some areas
		Compaction				Areas of light compaction
		Ditches				
Compaction						Areas of light compaction

Comment: Location appears to have some gravel throughout the location with light compaction. Places with sparse to no gravel are present on location. Sparse gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Please refer to Equipment for observed compliance issues that were addressed while inspector was still on location.	smelserw	09/03/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708901529	Inspection 708901528 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6240666">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6240666</a>
708901530	Inspection 708901528 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6240667">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6240667</a>