



COLORADO OIL & GAS CONSERVATION COMMISSION

NORTHEAST REGION INSPECTION REPORT

<input checked="" type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION <input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		337 CAMBRIDGE STREET BRUSH, CO 80723 (970)-842-4465	
API No. 05- 123-		LEASE NAME: <i>Strangways 4?</i>	
LOCATION: <i>CSHSE 20-25-43</i>		OPERATOR: <i>ERT B.11 Strangways 332 5552</i>	
DATE: <i>8-27-98</i>		INSPECTOR: ED BINKLEY MOBIL (970)-380-2683	
INSP TYPE <i>1D</i>	INSP STATUS <i>TP</i>	PA Y N	PASS/FAIL P <i>(F)</i>
		VIOLATION Y N	NOV Y N
UIC VIOL TYPE UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT <input type="checkbox"/>		TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>
		ALL UIC VIOLATIONS REQUIRE NDAYS	
Well ID Signs (Rule 210) <input type="checkbox"/>		Fences (Rule 604.C.(3), 1003.A) <input type="checkbox"/>	
Production Pits (Rule 902, 903, 904) EARTHEN PIT'S ONLY SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		PRODUCED WATER PITS TOTAL # _____ OIL ACCUMULATION <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> SKIMMING/SETTLING PITS TOTAL # _____ COVERED # _____ UNCOVERED # _____ SPECIAL PURPOSE PITS TOTAL # _____ LINED # _____ UNLINED # _____ COMMENTS/SIZE _____	
Tank Battery Equipment (Rule 604)		<i>NOTE: well drilled by Bill Strangways grand father.</i> BURIED OR PARTIALLY BURIED VESSELS: #STEEL _____ #FIBERGLASS _____ #CONCRETE _____ #OTHER _____	
Fire Walls/Berms/Dikes (Rule 604)		<i>2 - shallow 6'x8' pits</i> <i>8'x10" x 8' wooden beams</i>	
General Housekeeping (Rule 603.G)		<i>6" casing</i> <i>2" tubing hung on tubing head, (+50')</i>	
Spills (Oil/Water) (Rule 908)		<i>3" outlets with 1-2" gate valve.</i> <i>tubing swedge welded with 2" gate valve</i>	
UIC ROUTINE INSPECTION		COMMENTS	
FILL OUT FORM 21		INJ PRESSURE _____ PSIG	
WHEN WITNESSING MIT		T-G ANN PRESSURE _____ PSIG	
		BRHD PRESSURE _____ PSIG	
Drilling Well/Workover (Rule 315)		<i>8 1/2" Flowline, does not appear to be connected to well.</i>	
Surface Rehabilitation (Rule 317)		<i>grassland / junk cable, 2 anchors?</i>	
Miscellaneous		<i>location 200 south of mtp ptly. Strangways 2-20</i>	
CORRECTIVE ACTION REQUIRED: <i>leakage at tubing hanger</i>			
Date Corrective Action Required By: _____		Date Remedied: _____	

02158620

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.

When the Green Operator Canopy Well Site

photo - 3
Landowners Sec 17
Kenneth Rose - 332 5607

WELL SITE INSPECTION FORM
(DRILLING AND PLUGGING)

Well Name STRANGWAYS #4 API Number 05 - 125 - 5046
Operator MIDFIELDS Permit # —
Location NW SE SE 20 2S 43W County Yuma
Field BEECHER ISLAND Inspector SHELTON

AL/PA/DA Inspection Results:

Well Status:

Pass(Y) — Fail(N) — Date — ND — DG — WO — PR — SI 2 TA 2

Date of Inspection Before/During Drilling —

Surf. Csg. Size — Setting Depth — Cmt. Vol. — WOC time —

Consistent with APD casing Program? YES — NO — Returns —

Rig — BOP'S — Stage Tool Depth — Cmt. Vol. —

Date of Inspection Before/During/After Completion —

Prod. Csg. Set? — Completion Rig/Activity —

Drilling Pits: Closed — Open — Wellhead Installed: — Sign: Yes — No —

Tank ID: Yes — No — N/A — Skim Tank/Pit: — Prod. Tanks: () — BBLs

Equipment — Meter Run: Yes — No —

Bradenhead Press: — Fluid: No — Yes — Type — Well Cat. —

AL/PA/DA Inspection

Date Plugged: —

Date Permit Expired: —

Hole Plugged: Yes — No —

Pits Backfilled: Yes — No —

Material Buried: Yes — No — N/A —

Site Clean: Yes — No —

Bond Release OK: Yes — No — Fed —

Hole Marker: Yes — No —

Date of Safety/Status Inspection 4/30/92

Comments: WELLHEAD WITH TBG / GAS LEAK AT TBG HANGER
/ GRASSLAND / USED AS DOMESTIC WELL FOR STRANGWAYS RANCH
YEARS AGO / NOT ON PLAT

APPROX 300 FT SE OF MTN PETR STRANGWAYS #3-20
SE 20 2S 43W

ATN PETR NOTIFIED BY ORB

Violations: Yes — No —

Notice Sent: Yes — No —

Date Sent: —

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(DRILLING AND PLUGGING)

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Location NW SE SE 20 25 43W County YUMA
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Material Buried: Yes — No — N/A — Site Clean: Yes — No —
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SE 20 25 43W

MTN PETR NOTIFIED BY ORR

903 0016

COLORADO GAS CONSERVATION COMMISSION

No.

Yuma County
Field

Well Log Record

Casing Record
Size Feet

Company Midfields Oil Company

10 1035
3-5/8 1485Lease Well No. 4
Location NW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 20 Twp. 2S Rge 43WCommenced Completed
Elevation 3876' Tools used C R
Initial Prod. Bbls Oil
Bbls Water Cu. Ft. Gas

Remarks:

2,000,000 cu. ft. gas at 450#, U. S. G. S. E. F.
gas tested by Mutual.

Bottom Formation Bottom Formation

40 Surface light clay, sand
and gravel
105 Dark blue shale
490 Dark gray shale, bottom shelly
492 Soapstone
720 Dark blue shale, shelly
825 Limestone, shells; shale blue
870 Blue shale; sandy shells
1025 Gray shale; brown lime; shells
1075 Blue shale
1250 Gray shale, sandy shells
1251 White limestone
1301 Blue shale sandy
1385 Soapstone, several layers
Blue shale
1412 Brown shale, strong odor of oil
1467 Light blue shale, soapstone
1485 Black shale
Top of gas sand
1500 First gas sand
1485 Total Depth