

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/28/2023

Submitted Date:

08/29/2023

Document Number:

705000413

FIELD INSPECTION FORMLoc ID 311447 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		COGCCInspections@Oxy.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
311447	LOCATION	AC			-	DRY CREEK 13-35	EG
415210	WELL	SI	07/01/2021	OW	123-31010	DRY CREEK 23-35	TA
415232	WELL	SI	07/01/2021	OW	123-31018	DRY CREEK 35-35	TA
415233	WELL	SI	07/01/2021	OW	123-31019	DRY CREEK 11-35	TA
415246	WELL	SI	07/01/2021	OW	123-31022	DRY CREEK 14-35	TA
415247	WELL	SI	07/01/2021	OW	123-31023	DRY CREEK 13-35	TA

General Comment:COGCC Engineering Integrity Inspection; Flowline Inspection
Photos uploaded

Inspected Facilities

Facility ID: 311447 Type: LOCATION API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines

Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: (6) wells are TA; wellheads OOSLAT. No flowlines/ risers were observed at the (PA) wellheads or facility areas. Fenced excavations observed at facility/ battery. On location dump and process flowlines have been removed. The facility/ tank battery has been decommissioned; tanks/ equipment removed. Remediation work (historical) is ongoing.

Corrective Action:

Date:

Facility ID: 415210 Type: WELL API Number: 123-31010 Status: SI Insp. Status: TA

Facility ID: 415232 Type: WELL API Number: 123-31018 Status: SI Insp. Status: TA

Facility ID: 415233 Type: WELL API Number: 123-31019 Status: SI Insp. Status: TA

Facility ID: 415246 Type: WELL API Number: 123-31022 Status: SI Insp. Status: TA

Facility ID: 415247 Type: WELL API Number: 123-31023 Status: SI Insp. Status: TA

COGCC Comments

Comment	User	Date
As outlined on COGCC form 19 spill report Doc #403476480 received on 08/25/2023: On July 26, 2023, potential impacts were discovered due to an observed sheen on water following the removal of a partially-buried produced water vessel (PWV) during decommissioning activities at the Dry Creek 11 13 14 23 35-35 O SA production facility location.	maclarej	08/29/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
705000414	TA wells and signage; OOSLAT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6239875
705000415	Fenced excavation at facility/ battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6239876

