

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 05/26/2022 Document Number: 403032344

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10459 Contact Person: James Miller Company Name: EXTRACTION OIL & GAS INC Phone: (720) 984-7460 Address: 370 17TH STREET SUITE 5200 Email: jmiller@civiresources.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321314 Location Type: Production Facilities Name: MARY MILLER-61N69W Number: 35NWNE County: BOULDER Qtr: NWNE Section: 35 Township: 1N Range: 69W Meridian: 6 Latitude: 40.012950 Longitude: -105.081460

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

n/a

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465297 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321314 Location Type: Well Site
Name: MARY MILLER-61N69W Number: 35NWNE
County: BOULDER No Location ID
Qtr Qtr: NWNE Section: 35 Township: 1N Range: 69W Meridian: 6
Latitude: 40.012950 Longitude: -105.081460

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 10/11/1982
Maximum Anticipated Operating Pressure (PSI): 410 Testing PSI: 750
Test Date: 05/22/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 10/20/2020

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline/Riser is locked out and tagged out.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465298 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: _____ Location Type: Well Site
Name: MARY MILLER-61N69W Number: 35NENE
County: BOULDER No Location ID
Qtr Qtr: NENE Section: 35 Township: 1N Range: 69W Meridian: 6
Latitude: 40.013040 Longitude: -105.076870

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 03/17/2004
Maximum Anticipated Operating Pressure (PSI): 455 Testing PSI: 750
Test Date: 03/22/2018

OFF LOCATION FLOWLINE Abandonment VerificationDate: 09/03/2021**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).
(No Jurisdiction)

Description of Abandonment Verification:

The flowline serving the MARY MILLER 2-35 well (API #05-013-06273) was removed in its entirety. Approximately 1260' of 2" steel pipeline (buried +/- 3' deep) was removed, the potholes were backfilled and the land surface was graded.

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 465296 Flowline Type: Wellhead Line Action Type: _____**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**

Location ID: 321365 Location Type: Well Site
 Name: MARY MILLER-61N69W Number: 35SWNE
 County: BOULDER No Location ID
 Qtr Qtr: SWNE Section: 35 Township: 1N Range: 69W Meridian: 6
 Latitude: 40.009380 Longitude: -105.081580

Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
 Bedding Material: Native Materials Date Construction Completed: 07/12/2005
 Maximum Anticipated Operating Pressure (PSI): 410 Testing PSI: 750
 Test Date: 03/22/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment VerificationDate: 10/20/2020**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Flowline/Riser is locked out and tagged out.

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 465295 Flowline Type: Wellhead Line Action Type: _____**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**

Location ID: 321364 Location Type: Well Site
 Name: MARY MILLER-61N69W Number: 35SENE
 County: BOULDER No Location ID
 Qtr Qtr: SENE Section: 35 Township: 1N Range: 69W Meridian: 6

Latitude: 40.009430 Longitude: -105.076850

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 09/02/1992
Maximum Anticipated Operating Pressure (PSI): 410 Testing PSI: 750
Test Date: 03/21/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 10/20/2020

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline/Riser is locked out and tagged out.

OPERATOR COMMENTS AND SUBMITTAL

Comments This Form 44 is being submitted for one (1) Flowline Abandonments. The subject flowlines were removed in their entirety. Details are as follows:

01306273FL
- Previously serviced the Mary Miller 2-35 well (API 05-013-6273) .
- Updated GIS SHAPEFILE attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/26/2022 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

403055342	OFF-LOCATION FLOWLINE GIS SHP
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)