

State of Colorado  
Energy & Carbon Management Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:  
403512700

Date Received:  
08/28/2023

## FIR RESOLUTION FORM

### Overall Status:

#### CA Summary:

2 of 2 CAs from the FIR responded to on this Form

2 CA Completed  
0 Factual Review Request

### OPERATOR INFORMATION

OGCC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 1700 LINCOLN ST STE 3950

City: DENVER State: CO Zip: 80203

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) Fax: ( )

Email: \_\_\_\_\_

#### Additional Operator Contact:

Contact Name

Phone

Email

COGCC, Laramie

970-248-0497

cogccnotifications@laramie-energy.com

Schlagenhauf, Mark

mark.schlagenhauf@state.co.us

### COGCC INSPECTION SUMMARY:

FIR Document Number: 701103800

Inspection Date: 08/14/2023

FIR Submit Date: 08/16/2023

FIR Status: \_\_\_\_\_

#### Inspected Operator Information:

Company Name: LARAMIE ENERGY LLC

Company Number: 10433

Address: 1700 LINCOLN ST STE 3950

City: DENVER State: CO Zip: 80203

#### LOCATION - Location ID: 324288

Location Name: CC Number: 0616-21-32 Pad County: \_\_\_\_\_

Qtrqr: SENW Sec: 16 Twp: 6S Range: 97W Meridian: 6

Latitude: 39.525690 Longitude: -108.228311

#### FACILITY - API Number: 05-045-00 Facility ID: 437578

Facility Name: POND G Number: G

Qtrqr: SENW Sec: 16 Twp: 6S Range: 97W Meridian: 6

Latitude: 39.525690 Longitude: -108.228311

### CORRECTIVE ACTIONS:

1 CA# 178603

Corrective Action: Comply with Rule 606

Date: 08/31/2023

Response: CA COMPLETED

Date of Completion: 08/25/2023

Operator  
Comment:

Weeds have been removed

COGCC Decision: \_\_\_\_\_

COGCC  
Representative:

2 CA# 178604

Corrective Action: Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

- 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
- 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)
- 3) Description of flowline repair work completed (1102.j. Repair)
- 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)
- 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).
- 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Date: 08/31/2023

Response: CA COMPLETED

Date of Completion: 08/25/2023

Operator  
Comment: Lines have been capped.

COGCC Decision: \_\_\_\_\_

COGCC  
Representative: \_\_\_\_\_

#### OPERATOR COMMENT AND SUBMITTAL

Comment: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Lori Muhr

Signed: \_\_\_\_\_

Title: Regulatory Specialist

Date: 8/28/2023 1:48:56 PM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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403512705	CA Photos
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Total Attach: 1 Files