

State of Colorado  
Energy & Carbon Management Commission



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Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403498466

Date Received:

08/16/2023

Spill report taken by:

Spill/Release Point ID:

### SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>DCP OPERATING COMPANY LP</u>	Operator No: <u>4680</u>	<b>Phone Numbers</b>
Address: <u>6900 E LAYTON AVE SUITE 900</u>		Phone: <u>(970) 378-6373</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80237</u>		Mobile: <u>( )</u>
Contact Person: <u>Chandler Cole</u>		Email: <u>chandler.e.cole@p66.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403498466

Initial Report Date: 08/16/2023 Date of Discovery: 08/15/2023 Spill Type: Historical Release

**Spill/Release Point Location:**

QTRQTR NESW SEC 15 TWP 4N RNG 68W MERIDIAN 6

Latitude: 40.310182 Longitude: -104.993402

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

**Reference Location:**

Facility Type: GAS GATHERING PIPELINE SYSTEM  Facility/Location ID No \_\_\_\_\_

Spill/Release Point Name: Markham (BZ7-1-2-19-7-1) 8/2023  Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>Unknown</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: sunny, 90 degrees

Surface Owner: OTHER (SPECIFY) Other(Specify): private

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 8/9/2023, DCP Midstream was notified of a potential environmental concern on an above-ground valve on a pig launcher next to the meter shed. The pig launcher's valve/piping and meter shed were permanently removed from the location on 8/15/23. The pipeline was pigged before the removal activities. After the launcher and piping were removed, a cap was welded to the open end of the pipeline. On 8/15/23, DCP's contract roustabout crew alongside a third party environmental consultant began excavation of impacted material around the gas gathering line riser. Approximately 12 cubic yards of impacted material were removed and hauled to Buffalo Ridge Landfill. Confirmation soil samples were collected from the 4 sidewalls and floor of the excavation underneath the riser and submitted to Summit Scientific laboratory in Golden, CO for analysis of Table 915-1 TPH and Organic Compounds of Concern. Laboratory results are pending and will be provided with the Supplemental Form 19.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
8/16/2023	Weld County OEM	Roy Rudisill	-	Weld County spill form
8/16/2023	Weld County Oil & Gas	Jason Maxey	-	Weld County spill form
8/15/2023	Landowner	William Markham	-	via phone

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: n/a Public Water System: n/a  
 Residence or Occupied Structure: n/a Livestock: n/a  
 Wildlife: n/a Publicly-Maintained Road: n/a

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)  
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_  
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_  
 Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_  
 Was there damage during excavation? \_\_\_\_\_  
 Was CO 811 notified prior to excavation? \_\_\_\_\_

Yes Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): 12

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:  <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

**OPERATOR COMMENTS:**

DCP Operations was notified of a potential environmental concerns at a meter shed and immediately shut down the condensate gathering line to prevent further potential release. Additional details of the remediation efforts will be provided in a subsequent Form 19 Supplemental within 10 days of the submittal of this form. Because the release occurred on a condensate gathering line, DCP requests ECMC approval to limit the site-specific sampling and analysis plan to Table 915-1 VOCs, TPH, and only those PAHs which are present above laboratory detection limits in the most impacted source sample determined by PID field screening.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chandler Cole  
 Title: Environmental Specialist Date: 08/16/2023 Email: COGCCnotification@dcpmidstream.com

<u>COA Type</u>	<u>Description</u>
0 COA	

**Attachment List**

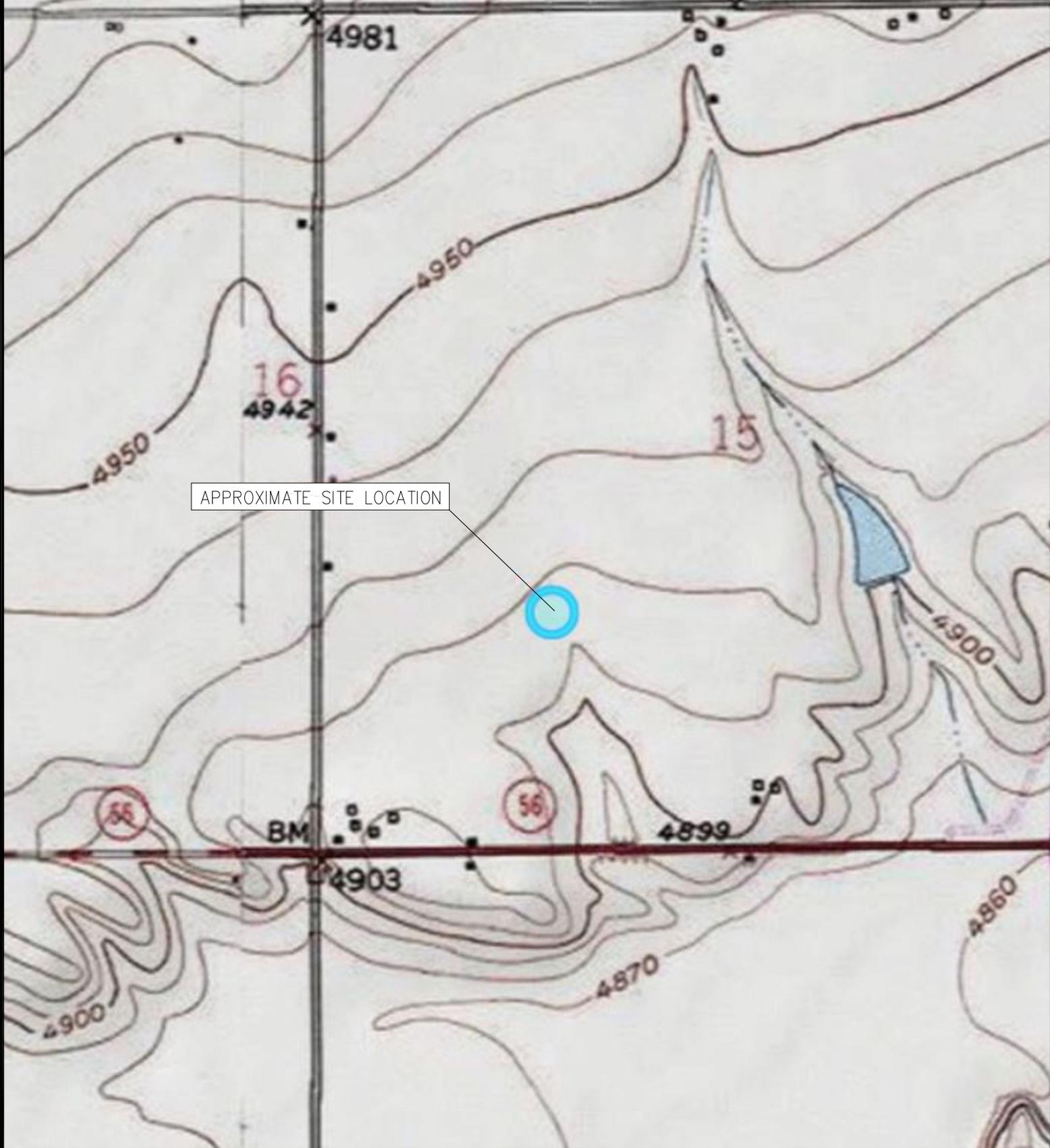
<u>Att Doc Num</u>	<u>Name</u>
403498466	FORM 19 SUBMITTED
403498586	TOPOGRAPHIC MAP

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)



APPROXIMATE SITE LOCATION



TOPOGRAPHIC SITE LOCATION MAP  
 MARKHAM (BZ7-1-2-19-7-1) 8/2023  
 RELEASE ASSESSMENT  
 40.310182 / -104.993402  
 NE¼ SW¼ SEC.15 T4N R68W 6PM  
 WELD COUNTY, COLORADO  
 SPILL ID # TBD



**EAGLE**  
 ENVIRONMENTAL  
 CONSULTING, LLC

8000 W 44th Ave, Wheat Ridge, CO 80033  
 Ph: 303-433-0479 • F: 303-325-5449

SOURCE: USGS 7.5 MINUTE TOPOGRAPHIC MAP  
 JOHNSTOWN, CO QUADRANGLE 2022

FIGURE NO. 1