

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/21/2023

Submitted Date:

08/21/2023

Document Number:

712700560

FIELD INSPECTION FORM

Loc ID 306779 Inspector Name: Pattillo, Curtis On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10133
Name of Operator: HILCORP ENERGY COMPANY
Address: P O BOX 61229
City: HOUSTON State: TX Zip: 77208

Findings:

- 15 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, General		FarmingtonRegulatoryTechs@hilcorp.com	All SW Inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264621	WELL	PR	11/21/2002	CBM	067-08746	ANDERSON 1 (1R)	PR

General Comment:

[SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Empty containers and miscellaneous parts within methanol tank containment. See Photo #2.		
Corrective Action:	Remove debris from containment to comply with Rule 606.	Date:	09/05/2023
Type	OTHER		
Comment:	Landowner storing agricultural equipment and hay on edge of location.		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Surrounding the wellhead and pumpjack, pipe fence, sound abatement walls.		
Corrective Action:		Date:	

Equipment:

Type			corrective date
Type: Flow Line	# 3		
Comment:	1-3" line from wellhead to separator, 1-1" line from separator to prime mover, 1-1" line from separator to produced water tank heater.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	3" line from separator to meterhouse. Calibration date 8/3/2023.		

Corrective Action:		Date:	
Type: Vertical Heated Separator	#		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:	1 on separator vent stack, and one on produced water tank heater vent stack.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas motor		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	2 unmarked guy anchors. See Photo #3.		
Corrective Action:	Install proper guy line markers per Rule 1003.a or remove if non-servicable or not needed for ongoing operations.		Date: 09/04/2023
Type: Ancillary equipment	# 1		
Comment:	Wellhead		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		37.041740,-107.529270
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Berm walls constructed of plastic liner, chicken wire, and washed gravel. Berm walls in need of repair. See Photos #4 & #5.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 912.d.(1).			Date: 09/10/2023

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 264621 Type: WELL API Number: 067-08746 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 06/15/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass	Gravel	Pass			
Ditches	Pass	Ditches	Pass			
Berms	Pass	Culverts	Pass	Material Handling And Spill Prevention	Pass	Container within containment.

Comment: [No visible erosion or sediment migration observed during inspection.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403504248	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6227041
712700561	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6227032