

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/10/2023

Submitted Date:

08/11/2023

Document Number:

712700507

FIELD INSPECTION FORMLoc ID 306991 Inspector Name: Pattillo, Curtis On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 7125

Name of Operator: BEEMAN OIL & GAS INC

Address: 13635 E 104TH AVENUE STE 400

City: COMMERCE CITY State: CO Zip: 80022

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Lindley, Trent		trent.lindley@state.co.us	
Stepp, Sarah		wcciassistant@gmail.com	All SW field inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Galloway, Kelly		kgallowaywerc@gmail.com	All SW field inspections
, Engineering		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290406	WELL	SI	06/01/2022	OW	067-09363	GLADYS 2	SI

General Comment:

SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.

Location				
Lease Road:				
Type	Access			
comment:	Dirt two-track			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Present			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	STORAGE OF SUPL			
Comment:	Corrective action identified in FIR Doc.#688800971, submitted 9/1/2021 have been completed.			
Corrective Action:				Date:
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:	Corrective actions identified in FIR Doc.#688800971, submitted 9/1/2021 have been completed.			
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	OTHER			
Comment:	Combustor, T-post and hog wire.			
Corrective Action:				Date:
Type	OTHER			
Comment:	Electrical box, T-post and hog wire.			
Corrective Action:				Date:
Equipment:				
Type: Flow Line	# 2			corrective date
Comment:	1-2" line from wellhead to combustor. 1-2" line from wellhead to offsite remote tank battery.			
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Wellhead			
Corrective Action:				Date:
Type: Prime Mover	# 1			
Comment:	Electric motor			

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical box		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Combustor		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead not accessible.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).	Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:	Offsite remote tank battery.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:	Combustor hooked up to casing head, not combusting or venting at time of inspection, no current approved Sundry to vent/flare, no gas capture plan of Rule 903 variance in process.		
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 290406 Type: WELL API Number: 067-09363 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: EQUIPMENT ONSITEComment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: Fluid Type: End Surf Csg Pressure: Comment: Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Location vegetated, tear drop around production equipment.
No visible erosion or sediment migration observed during inspection.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403494349	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6215945
712700513	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6215942