

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO



RECEIVED
MAR 20 1985

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
9200 E. Mineral Ave - Suite 300, Englewood, CO 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 1320' FWL & 1320' FSL (C SW/4)
 At top prod. interval reported below
 At total depth Same as surface

14. PERMIT NO. 801333 DATE ISSUED 9/26/80

15. DATE SPUDDED 10/14/80 16. DATE T.D. REACHED 10/21/80 17. DATE COMPL. (Ready to prod.) 10/24/80 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3990' GL 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3475' 21. PLUG, BACK T.D., MD & TVD P&A 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS -- CABLE TOOLS X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL, DIL-SFL 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	416'	12-1/4"	350 sx Class H	3'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) None 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Koff TITLE Regional Ops Supt. DATE 3-18-85

5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM. Cook 7-7
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
 7. UNIT AGREEMENT NAME N/A
 8. FARM OR LEASE NAME Cook
 9. WELL NO. 7-7
 10. FIELD AND POOL, OR WILDCAT Walsh
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 7, T33S, R43W
 12. COUNTY Baca 13. STATE CO

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