

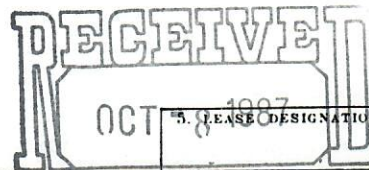
OIL AND



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COMMISSION

NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										6. IF INDIAN, AGENCY OR TRIBE NAME	
										NA	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____										7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other Re-entry washdown										NA	
2. NAME OF OPERATOR										5. FARM OR LEASE NAME	
Strat Land Exploration Company										Cook	
3. ADDRESS OF OPERATOR										9. WELL NO.	
9 E. 4th Street, Suite 800 Tulsa, Ok. 74103										1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)										10. FIELD AND POOL, OR WILDCAT	
At surface 1329' FSL, 1357' FWL At top prod. interval reported below 1329' FSL, 1357' FWL At total depth 1329' FSL, 1357' FWL										Wildcat	
NAME OF DRILLING CONTRACTOR										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
Ford Tool										Sec. 7-T33S-R43W	
14. PERMIT NO. 86-319										DATE ISSUED 5-5-86	
12. COUNTY Baca										13. STATE Colorado	
15. DATE SPUDDED 5-22-86										16. DATE T.D. REACHED 5-24-86	
17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)										18. ELEVATIONS (DF, R&B, RT, GR, ETC.) 3990' GR	
20. TOTAL DEPTH, MD & TVD 1829' washdown										21. PLUG, BACK T.D., MD & TVD 1732'	
22. IF MULTIPLE COMPL., HOW MANY NA										23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)										19. ELEV. CASINGHEAD	
Top 1612'; Bottom 1637'; Red Cave										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
None										DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		23#		416'		12 1/4"		350 sx Cl "H"		3'	
(8 5/8" csg set by previous operator when initially drilled in 1980)											
4 1/2"		10.5#		1786'		7 7/8"		170 sx 50-50 Poz mix		761'	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1633-37' & 1612-26' with 3 1/8" csg gun @ 2 spf										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
										1633-37' 400 gal diesel	
										1612-26' 1500 gal diesel	
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
										WATER—BBL.	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL BBL.		GAS MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		P. K. Travis				TITLE				Production Manager	
		Kyle Travis								DATE 9-16-87	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
No logs run		