

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 9-15-80 Date Complete 9-15-80 Filing No. 80-416

Applicant/Operator Name and Address:

Sage Drilling Company, Inc.

ATTN: John Bartholomew

6635 So. Dayton, Suite 110

Englewood, CO 80111

Well Name and Number: Sage-Doke #1-8

A.P.I. #05-009-6257

Reservoir: Wabaunsee (Walsh Field)

Location: Sec. SE SE 8 Twp. 33S Rge. 43W Mer. 6 p.m.

County: Baca

Category Determination Requested: Section 102 (new onshore reservoir)

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274:104(b).

jurisdictional agency determination is hereby made that the natural gas referred to above ~~does/does not~~ qualify as natural gas produced from a new natural gas well in accordance with the applicable provisions of the NGPA. (new onshore reservoir)

Douglas V. Rogers
Douglas V. Rogers, Director

Date: APR 20 1981

4:104(a)(6) EXPLANATORY STATEMENT on reverse side.

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the Wabaunsee

reservoir(x); The Wabaunsee formation of Pennsylvanian Age is a new reservoir discovery

in the area. No production of gas was made from this reservoir prior to 4/20/77.

Structure map of the area indicates a separate reservoir.

his conclusion was originated by examination of completion report, structure map,
plat records, statement in the application, and data presented at a hearing.

which show this well _____

and meets the qualifications of a (102) well as defined in the N.G.P.A.
(new onshore reservoir)

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1.0 API well number. (If not available, leave blank. 14 digits.)	05009-6257		COLO. OIL & GAS CONS. COMM.	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA	4 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4365 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Sage Drilling Co., Inc. Name 6635 S. Dayton, Suite 110 Street Englewood City		CO State	80111 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Walsh Field Name Baca County		CO State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Sage-Doke # 1-8			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Wabaunsee			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Panhandle Eastern Pipeline Co. Name		Buyer Code	
(b) Date of the contract:	09.01.80 Mo. Day Yr.			
(c) Estimated annual production:	212.0 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	Not currently under contract 2.000	-----	-----	2.000
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.504	not incl.	not incl.	2.504
9.0 Person responsible for this application:	John Bartholomew Name Treasurer Title Signature 7-28-80 Date Application is Completed (303) 741-0280 Phone Number			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC				

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts: ~~Not Applicable~~

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks: