

STATE OF COLORADO  
ND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESRECEIVED  
MAY 8 1981

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00594751

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLORADO OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Sage Drilling Co., Inc.						5. LEASE DESIGNATION AND SERIAL NO. SAGE-DOKE	
3. ADDRESS OF OPERATOR 6635 S. Dayton Suite #110 Englewood, Colo. 80111						9. WELL NO. #1-8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FSL 660 FEL At top prod. interval reported below At total depth Same Same						10. FIELD AND POOL, OR WILDCAT Walsh	
NAME OF DRILLING CONTRACTOR Jim Snyder Drilling						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8-T33S-R43W	
14. PERMIT NO. 80 142		DATE ISSUED 2-6-80		12. COUNTY Baca		13. STATE Colo.	
15. DATE SPUDDED 3-3-80	16. DATE T.D. REACHED 3-21-80	17. DATE COMPL. (Ready to prod.) 4-4-80 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3964 RB		19. ELEV. CASINGHEAD 3956 GL	
20. TOTAL DEPTH, MD & TVD 4475'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY 10-4475'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3050-3060' Wabaunsee fm						25. WAS DIRECTIONAL SURVEY MADE no.	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, GR FDC-CNL, BHCS, CBL				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
4 1/2"	10.5#/ft.	3427'	7 7/8"	200 SX 50-50 (Perm. A-Class H)			
8 5/8"	24#/ft.	1518'	17 1/4"	500 SX Howo Lite + 200 SX Class H			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3059'	
31. PERFORATION RECORD (Interval, size and number) 3050-3060' w/ 2:SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				3050-3060' 20 BBL 2% KCL 500 gal. MSA			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 4-10-80	HOURS TESTED 4	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF. 240	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 50#	CASING PRESSURE 250#	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF. 965	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Gary Grice	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Duke J. Jones		TITLE Geologist		DATE 5-10-80			

See Spaces for Additional Data on Reverse Side



37. SUMMARY OF POROUS ZONES;  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wabaunsee	3045	3064	DST 3039-3063 OPEN HOLE CONVENTIONAL TEST GTS in 7 min. @ 558 MCFPD Rec: 649' water 190' WCM IFP: 234-177# 30 min. FFP: 198-274# 60 min. ISIP: 535 60 min. FSIP: 533 120 min. IHP: 1476 FHP: 1458

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Stone	1572	+2392
Corral	2749	+2115
Neva	3042	+922
Wabaunsee	3098	+866
Topeka	3384	+580
Lansing	4036	-72
Marmaton	4316	-352
Cherokee		