



NATURAL GAS CATEGORY DETERMINATION

274:104(a)(6) EXPLANATORY STATEMENT on reverse side.

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (~~New~~) (Old) well. The well produces from the Red Cave

reservoir(x); at a rate less than 60 Mcf/day of nonassociated gas when produced at a maximum efficient rate of flow. This is shown by 12 months of production at a rate of 60 Mcf/day or less.

This conclusion was originated by examination of Production records submitted by the Applicant and checked against records contained in the Colorado Commission files.

Which show this well produces less than 60 Mcf/day for the 90 day period ending February 1979.

And meets the qualifications of a (108) well as defined in the N.G.P.A.

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>05 009 6079</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		<u> </u> Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>1300</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Service Drilling Co.</u> Name		<u>016936</u> Seller Code	
	<u>1800 Fourth National Bank Building</u> Street			
	<u>Tulsa</u> City	<u>Okla.</u> State	<u>74119</u> Zip Code	
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>Greenwood</u> Field Name			
	<u>Baca</u> County	<u>CO</u> State		
(b) For OCS wells:	<u> </u> Block Number Area Name Date of Lease: <u> </u> Mo. <u> </u> Day <u> </u> Yr. OCS Lease Number <u> </u>			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Lester Hamilton #1-34</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u> </u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Panhandle Eastern Pipeline Company</u> Name		<u>013767</u> Buyer Code	
(b) Date of the contract:	<u>1 10 1 0 4 7 6</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>10</u> MMcf.			
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		<u>1.390</u>	<u>.-.-.-</u>	<u>1.390</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		<u>2.285</u>	<u>.-.-.-</u>	<u>2.285</u>
9.0 Person responsible for this application:	<u>Sherman E. Smith</u> <u>President</u> Name Title <u>[Signature]</u> Signature <u>3/28/79</u> <u>(918) 582-9141</u> Date Application is Completed Phone Number			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC				