



01635790



CMT Summary - Doc#1635791
Wellbore Diagram - Doc#1635792

FORM
6
Rev
02/11

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COGCC

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 71450 Contact Name: ROBERT VACLAVIK
 Name of Operator: PONCHO PRODUCTION COMPANY Phone: 580-696-2883
 Address: HC 2, Box 14 Fax: 580-696-2883
 City: KEYES State: OK Zip: 73947 Email: RPVAC@WILDBLUG.NET
 For Intent 24 hour notice required, Name: MIKE LEONARD Tel: 719-343-0130
 COGCC contact: Email: _____

API Number 009 - 06079
 Well Name: LESTER HAMILTON Well Number: 1-34
 Location: QtrQtr: NE SW Section: 34 Township: 34S Range: 41W Meridian: 6TH
 County: BACA Federal, Indian or State Lease Number: _____
 Field Name: GREENWOOD Field Number: 33250

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.038290717 Longitude: -102.047639591
 GPS Data:
 Date of Measurement: 4/28/2009 PDOP Reading: 1.8 GPS Instrument Operator's Name: BURT WEST
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
RED CAVE	RDCV	1266	1294	4-21-10	CEMENT	

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
PROD	9"	7"	20	1259	450	1259	306F	
LINER	6 1/2"	5 1/2"		1295	NONE	-	-	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 48 sks cmt from 123A ft. to 996 ft. in Plug Type: CEMENT Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set N/A sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 8 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set N/A sacks in rat hole Set N/A sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 4/21/10
 *Wireline Contractor: _____ *Cementing Contractor: TARGET, INC.
 Type of Cement and Additives Used: COMMON
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Robert L. Vaclavik Print Name: ROBERT L. VACLAVIK
 Title: PRESIDENT Date: 4/21/10 Email: RPVAC@WILDBLUE.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
A	TARGET JOB TICKET
B	LOVE STAR (PONCAHO PRODUCTION CO) CEMENT INV.

Total Attach: 3

C "AS PLUGGED" SCHEMATIC

General Comments

User Group Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: