

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED



00636024

APPLICATION

FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO. DEC 3 1973

6. IF INDIAN, AGENCY OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lester Hamilton

9. WELL NO.

1-34

10. FIELD AND POOL, OR WILDCAT

Greenwood

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

34-34S-41W

12. COUNTY

Baca

13. STATE

Colorado

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Service Drilling Co.

PHONE NO.

1-918-582-9141

3. ADDRESS OF OPERATOR

1911 Fourth National Bldg, Tulsa, Oklahoma 74119

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

C-NE/4 SW/4 Sec. 34-34S-41W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

7 miles West of Elkhart, Kansas

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.

(Also to nearest drlg. line, if any) 1980'

16. NO. OF ACRES IN LEASE*

400

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

400

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1 mile

19. PROPOSED DEPTH

1340'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Est. 3600'

22. APPROX. DATE WORK WILL START

December 9, 1973

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	24	1303	265 C.F. Cement

* DESCRIBE LEASE We plan to drill into the Stone Corral Lime Zone a maximum of 8' and then 7" casing. Propose to circulate cement behind the 7" back to the surface. We then plan to complete the well in the Red Cave Zone by drilling w/air, will probably drill a maximum of 30' to 40'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

Talsh De Long

TITLE

Production Superintendent

DATE

11/30/73

(This space for Federal or State Office use)

PERMIT NO.

23-1005

APPROVAL DATE

DIRECTOR

APPROVED BY

McRogers

TITLE

O & G COM. COMM.

DATE

DEC 5 1973

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 009 6079

See Instructions On Reverse Side