



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Flank (Cherokee - Waubausee) Operator Horizon Oil & Gas Co.
County Baca Address Box 998 City Spearman State Texas
Lease Name Nicodemus Well No. 1-6 Derrick Floor Elevation 3810
Location C - SE - SE Section 6 Township 34S Range 42W Meridian 6th P.M.
660 feet from S Section line and 660 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil []; Gas one
Well completed as: Dry Hole [] Oil Well [] Gas Well [X]
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-19-62 Signed [Signature] Title Production Superintendent
Commenced drilling 6-8-62, 19 Finished drilling 6-24, 19 62

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8-5/8, 2-7/8, and 2-7/8" casing sizes.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Rows show Jet perforations at various depths.

TOTAL DEPTH 4750 PLUG BACK DEPTH

Gas
OH Productive Zone: From 2920 To 2928 Gas Productive Zone: From 4134 To 4140
Electric or other Logs run IES Induction & Sonic w/Caliper Date 6-22, 1962
Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Rows show acidizing treatments on 6-29-62 and 7-1-62.

Results of shooting and/or chemical treatment:

DATA ON TEST SEE ATTACHED SHEET

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Handwritten checkmark and 'gas' written vertically.

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	258	Soil, Sand & Shale
	258	680	Sand, Red Bed & Gyp
	680	1000	Red Bed & Gyp
	1000	1278	Gyp, Sand & Shale
	1278	1630	Red Bed & Anhy
	1630	2080	Anhy & Shale
	2080	2276	Shale
	2276	2901	Lime & Shale
	2901	2975	Lime, Sand & Shale
	2975	4130	Lime & Shale
	4130	4180	Lime & Sand
	4180	4265	Lime & Shale
	4265	4311	Lime, Sand, Chert & Shale
	4311	4367	Lime
	4367	4418	Lime & Shale
	4418	4479	Lime, Sand & Shale
	4479	4525	Lime
	4525	4584	Lime & Shale
	4584	4672	Lime, Sand & Shale
	4672	4750	Lime & Shale
	4750		T.D.

SEE ATTACHED SHEET