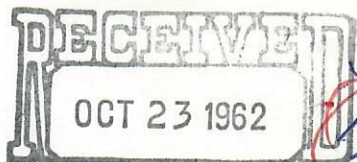




00636346

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Flank (Cherokee - Waubausee) Operator Horizon Oil & Gas Co.
County Baca Address Box 998
City Spearman State Texas
Lease Name Nicodemus Well No. 1-6 Derrick Floor Elevation 3810
Location C - SE - SE Section 6 Township 34S Range 42W Meridian 6th P.M.
660 feet from S Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas one
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-19-62

Signed *Robert R. Tracy*
Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 6-8-62, 19 Finished drilling 6-24, 19 62

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	1470	560	24	30"	500
2-7/8	6.5#	J-55	4235	125	72	-	-
2-7/8"	6.5#	J-55	3048	100	72	-	-

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jet	2	2920	2928
Jet	2	4134	4140
Jet	2	4114	4125

TOTAL DEPTH 4750

PLUG BACK DEPTH

Gas

OH Productive Zone: From 2920 To 2928 Gas Productive Zone: From 4134 To 4140
Electric or other Logs run IES Induction & Sonic w/Caliper Date 6-22, 19 62
Was well cored? no Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
6-29-62	Acidized (10%)	500 gal	4134	4140	Cherokee	
7-1-62	Acidized (15%)	1000 gal	4114	4125	Cherokee	
6-29-62	Acidized (10%)	500 gal	2920	2928	Waubansee	

Results of shooting and/or chemical treatment:

DATA ON TEST SEE ATTACHED SHEET

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	258	Soil, Sand & Shale
	258	680	Sand, Red Bed & Gyp
	680	1000	Red Bed & Gyp
	1000	1278	Gyp, Sand & Shale
	1278	1630	Red Bed & Anhy
	1630	2080	Anhy & Shale
	2080	2276	Shale
	2276	2901	Lime & Shale
	2901	2975	Lime, Sand & Shale
	2975	4130	Lime & Shale
	4130	4180	Lime & Sand
	4180	4265	Lime & Shale
	4265	4311	Lime, Sand, Chert & Shale
	4311	4367	Lime
	4367	4418	Lime & Shale
	4418	4479	Lime, Sand & Shale
	4479	4525	Lime
	4525	4584	Lime & Shale
	4584	4672	Lime, Sand & Shale
	4672	4750	Lime & Shale
	4750		T.D.