

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR

Elk Exploration, Inc.

PHONE

330-0614

ADDRESS

3807 Carson Avenue, Evans, CO 80620

2. DRILLING CONTRACTOR

Exeter Drilling

PHONE

861-0181

3. LOCATION OF WELL (Footages from section lines)

At surface 667' FSL & 1997' FWL

At top prod. interval reported below

At total depth same

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO.

91-1192

13. API NO.

05 -123-15439

14. SPUD DATE

03/30/92

15. DATE TD REACHED

04/03/92

16. DATE COMPL.

☐ D&A☒ READY TO PROD

17. COUNTY

Weld

18. STATE

CO.

19. TOTAL DEPTH

MD 7472' KB TVD

20. PLUG BACK TOTAL DEPTH

MD 7439' KB TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

DIL/SFL/GR; CBL; DEN/CNL/GR

23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAG CEMENTER DEPTH	NO. OF SKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12 1/2"	surface	468' KB		330 sx neat		surface
4-1/2"	11.6#	7-7/8"	surface	7470' KB		145 sx premium		6540' CBL

25. TUBING RECORD - Please Specify # of Strings One

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8	7273' KB							

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Codell	7305'	7320'	7305' - 7320'	.38	24	open
B) Niobrara	7015'	7192'	7016' - 7192'	.38	20	open
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7305' - 7320'	frac'd with 350,000# 20/40 mesh sand plus 75,915 gal. gelled fluid
7016' - 7192'	frac'd with 228,000# 20/40 mesh sand plus 68,910 gal. gelled fluid

29.

PRODUCTION - INTERVAL A										00359398
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD	
04/20/92	04/23	24	→	33	348	0	60.0	solid	flowing	
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS		
12/64	1700	1900	→	33	348	0	10,545			

producing

RECEIVED

PRODUCTION - INTERVAL B										
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD	
			→							
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS		
			→							

MAY 2



00359398

PRODUCTION METHOD

flowing

ZONE STATUS

producing

RECEIVED

MAY 2

COLO. OIL & GAS CONS. COMM.

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION. FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Niobrara	7015'				
Ft. Hays	7283'				
Codell	7305'				
T.D.	7472'				

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|---------------------------------------|---------------------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH
(See 427) | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: FORM 10 |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Julie Palagi District Administrator DATE May 22, 1992

PRINT Julie Palagi TITLE District Administrator