

STATE OF COLORADO
CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile in duplicate for Patented, Federal and Indian lands.
File in duplicate for State lands.

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COLO. OIL & GAS CONSV. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR Kimbark Oil & Gas Company				8. FARM OR LEASE NAME KOG Commerce Ranch			
3. ADDRESS OF OPERATOR 1580 Lincoln St. #700, Denver, CO 80203				9. WELL NO. 1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1320' FNL, 1650' FWL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Wildcat			
NAME OF DRILLING CONTRACTOR Murfin Drilling Company				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22: T-33-S, R-44-W			
14. PERMIT NO. 84-1184		DATE ISSUED 8/28/84		12. COUNTY Baca		13. STATE Colorado	
15. DATE SPUDDED 12/5/84		16. DATE T.D. REACHED 12/24/84		17. DATE COMPL. (Ready to prod.) 12/24/84 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4076' KB, 4071' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5737		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, DSN-DEN, AVL-GR		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> Submit analysis DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		1550'		12-1/4"	
CEMENTING RECORD				AMOUNT PULLED			
600 sx Lite, 2% CaCl ₂				150 sx Class "H", 3% CaCl ₂			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION Dry		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
				→		GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Carmanseu</u>		TITLE <u>Operations Manager</u>		DATE <u>1/28/85</u>			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST#1 3705-39' Lansing, 15-30-30-60, IFP 49-49 psi, ISIP 409 psi, FFP 81-65 psi, FSIP 475 psi, wk on init. flow, wk & dying @ 10 min into final flow. Rec 20' mud.
			DST#2 5027-37' Upper Morrow, 15-30-60-120, IFP 0-49 psi, ISIP 1310 psi, FFP 98-197 psi, FSIP 1310 psi. Wk thruout test, rec 60' MW & 360' SW.
			DST#3 5704-38' St. Louis, 15-30-30-60, IFP 48-48 psi, ISIP 1042 psi, FFP 32-32 psi, FSIP 1025 psi. Wk, on top of wtr during initial flow. Bypassed tool on final open, no blow. Rec 30' mud.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	1676'	
Neva	2846'	
Wabaunsee	3117'	
Topeka	3136'	
Lansing-Kansas City	3501'	
Marmaton	4016'	
Cherokee	4337'	
Atoka	4710'	
Morrow sh	5007'	
Keyes	5286'	
Chester	5484'	
St. Genevieve	5500'	
St. Louis	5595'	