

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE

File in triplicate  
File in quadruplicate

00655990

ds.

209-06294

RECEIVED

MAR 15, 1983

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. Feen	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MITCHELL ENERGY CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3200 Amoco Building - 1670 Broadway Denver, Colorado 80202		8. WELL NO. MEC #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 660' FWL (NW NW) At top prod. interval reported below same At total depth same		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 05 009 6294		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8-T33S-R45W	
DATE ISSUED 11/28/80		12. COUNTY Baca	
15. DATE SPUDDED 3/19/81		13. STATE Colorado	
16. DATE T.D. REACHED 4/4/81		18. ELEVATIONS (DF, EEB, RT, CB, ETC.) 4297' GR	
17. DATE COMPL. (Ready to prod.) 4/5/81 P&A (Plug & Abd.)		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5955'		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
21. PLUG, BACK T.D., MD & TVD		25. WAS DIRECTIONAL SURVEY MADE	
22. IF MULTIPLE COMPL., HOW MANY			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) PLUG & ABANDONED			
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DIL, BHC, FDC/CNL, CYBR		27. WAS WELL COKED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	1460' KB	
		CEMENTING RECORD	
		200 sx class "H" cmt w/ 3% CaCl & 1/4#/sk flocele & 550 sx lite cmt w/2% CaCl & 1/2 sk flocele to surface	
		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) PLUG & ABANDONED. Cements plugs as follows: 1360' - 1460' (30 sx); surface (10 sx)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>B.W. Fischer</u>		TITLE <u>Area Production Manager</u>	
DATE <u>5/13/81</u>			