



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED DEC 2 - 1963

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Horizon Oil & Gas Co. County Baca Address Box 998 City Spearman State Texas, 79081

Lease Name Smith Well No. 1-27 Derrick Floor Elevation 4233 G.L. Location C-NW-NW Section 27 Township 33S Range 45W Meridian 6th P.M. 660 feet from N Section line and 660 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil - ; Gas - Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-29-63 Signed [Signature] Title Production Superintendent

The summary on this page is for the condition of the well as above date. Commenced drilling 11-15, 1963 Finished drilling 11-27, 1963

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5690 PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From - To - Electric or other Logs run IES - Sonic w/Gamma Ray Date 11-27, 1963 Was well cored? no Has well sign been properly posted? [X] no

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: none

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. For Pumping Well: Length of stroke used inches. Number of strokes per minute. Diam. of working barrel inches. Size Tbg. in. No. feet run. Shut-in Pressure. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
B. Stone Corral	0	1858	Dry. to Dk. Gry. Dse. Dolo
T. Neva	1858	2994	Wh to Pale Grn. VFG Sd. Red Brn.
T. Shawnee	2994	3278	Dk. Brn. Sh. Sm. Gry. Sh.
T. Topeka	3278	3314	Sm. Dk. Gry. Shl.
T. Lansing	3314	3722	Wh. Chalky to Gry. Finely Grn. XLN Lm.
T. Marmaton	3722	4284	Very Sandy Lm.
T. Cherokee	4284	4608	Mostly Brn. Sh.
T. Atoka	4608	4906	Chalky to Gry. Gran. Lm.
B. Morrow Marker	4906	5232	Bluish wh chert - Gry. to wh. dse. XLN Grn. Lm.
T. Middle Marker	5232	5384	Bry. Blk. Sh.
T. Keyes	5384	5510	Inc. in Blk. Sh.
B. Penn	5510	5648	Clear Qtz. Sd. & Gran. Lm.
T.D.	5648	5690	Sm. Calc. Sh.

Type of Core		No. Sections per Ft.	

Oil Productive Zone from _____ to _____
 Electric or other logs run _____
 Was well cored? _____

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	
		FROM	TO

Test Completed _____ A.M. or P.M.
 For Pumping Well _____
 Length of stroke used _____
 Number of strokes per minute _____
 Diam. of working barrel _____
 Size of _____
 Depth of Pump _____

TEST RESULTS: Rate oil per day		Gas Vol	