



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED
DEC 2 - 1963

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Horizon Oil & Gas Co.
County Baca Address Box 998
City Spearman State Texas, 79081
Lease Name Smith Well No. 1-27 Derrick Floor Elevation 4233 G.L.
Location C-NW-NW Section 27 Township 33S Range 45W Meridian 6th P.M.
660 feet from N Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil -; Gas -
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-29-63

Signed [Signature]
Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 11-15, 1963 Finished drilling 11-27, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
8-5/8	24#	J-55	500	650	24	Time	Psi
						30	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
NONE				

TOTAL DEPTH 5690

PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run IES - Sonic w/Gamma Ray Date 11-27, 1963
Was well cored? no Has well sign been properly posted? yes no

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	NONE					

Results of shooting and/or chemical treatment: none

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute FILE
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
B. Stone Corral	0	1858	Dry. to Dk. Gry. Dse. Dolo
T. Neva	1858	2994	Wh to Pale Grn. VFG Sd. Red Brn.
T. Shawnee	2994	3278	Dk. Brn. Sh. Sm. Gry. Sh.
T. Topeka	3278	3314	Sm. Dk. Gry. Shl.
T. Lansing	3314	3722	Wh. Chalky to Gry. Finely Grn. XLN Lm.
T. Marmaton	3722	4284	Very Sandy Lm.
T. Cherokee	4284	4608	Mostly Brn. Sh.
T. Atoka	4608	4906	Chalky to Gry. Gran. Lm.
B. Morrow Marker	4906	5232	Bluish wh chert - Gry. to wh. dse. XLN Grn. Lm.
T. Middle Marker	5232	5384	Bry. Blk. Sh.
T. Keyes	5384	5510	Inc. in Blk. Sh.
B. Penn	5510	5648	Clear Qtz. Sd. & Gran. Lm.
T.D.	5648	5690	Sm. Calc. Sh.

TEST RESULTS: Rate oil per day
Gas Vol
Gas Pressure
Gas Gravity

TEST COMMENTS: A.M. or P.M.
For Pumping Well
Length of stroke used
Number of strokes per minute
Diam. of working barrel
Size of
Depth of Pump

RECORD OF SHOOTING AND OR CHEMICAL TREATMENT

DATE
SHELL EXPLOSIVE
OR CHEMICAL USED

QUANTITY
FROM
TO

FORMATION

REMARKS

Oil Productive Notes From
Electric or other logs run
Wells well cored?

11-22
11-22
11-22

Gas Productive Notes From
Date
11-22
11-22

Has well signs of a properly placed
xxx no

TOTAL DEPTH
5690

PLUS HAZ. DEPTH

Zone To
From

NO. OF CHERTS
No. of Partings per ft.

TYPE OF CHERTS