

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/10/2023

Submitted Date:

08/17/2023

Document Number:

698600925

FIELD INSPECTION FORM

Loc ID 336870 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 66190
 Name of Operator: OMIMEX PETROLEUM INC
 Address: 2501 HARWOOD ST STE 1238
 City: DALLAS State: TX Zip: 75201

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 24 Number of Comments
9 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	
Pesicka, Conor		conor.pesicka@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	Enforcement Officer
Chambers, Kit		Kchambers@ravenwoodlabs.com	
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280170	WELL	PR	06/01/2020	GW	125-09517	BENNETT STATE 1-16-5-45	PR

General Comment:

Routine Inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained county road. Two track has not been maintained.		
Corrective Action:	Repair and maintain lease road to comply with rule 603.I.	Date:	09/18/2023
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Well sign at remote Gas Meter Run location.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Well sign at well location.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact #877-425-4882 posted on well sign at well location and remote Gas Meter Run is invalid and appears to be disconnected or no longer in service.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	09/18/2023
Good Housekeeping:			
Type	DEBRIS		
Comment:	Production related debris left at well location.		
Corrective Action:	Comply with Rule 606.	Date:	08/25/2023
Type	WEEDS		
Comment:	Well location has vegetation growing inside fencing.		
Corrective Action:	Comply with Rule 606.	Date:	08/25/2023
Type	WEEDS		
Comment:	Remote Gas Meter location has vegetation growing inside fencing.		
Corrective Action:	Comply with Rule 606.	Date:	08/25/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Stock Panel Fencing around equipment at remote Gas Meter location.		
Corrective Action:		Date:	
Equipment:			
Type: Vertical Separator	# 1		corrective date
Comment:	Inside Meter Shed.		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods removed and tubing in wellbore. Tubing valve closed, not connected. Casing valve closed.		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located off CR BB. Gas Meter Run. Undated Chart in Meter Box. Meter Calibration/Test Log dated 7-16-20. Well Inlet Valve appears to be closed, bad valve. Gas Outlet Valve appears to be closed, bad valve. Water Outlet valve closed.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 09/18/2023
Type: Other	# 1		
Comment:	Liquids Knock Out Vessel inside Meter Shed.		
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).		Date: 08/28/2023
Type: Other	# 1		
Comment:	Cement Pad. Pump Jack has been removed but unused cement pad left at well site.		
Corrective Action:	Comply with Rule 606.		Date: 09/18/2023
Type: Other	# 1		
Comment:	Remote metal Meter Shed.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 280170 Type: WELL API Number: 125-09517 Status: PR Insp. Status: PR

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Pump Jack removed. Rods have been removed tubing in the wellbore. Tubing valve is closed and not connected. Casing valve closed. Gas Meter Run Valves: Well inlet valve appears to be open, bad valve. Gas outlet valve appears to be closed, bad valve. Water outlet valve closed.

Electronic Well File reflects last Production/Status reported 8/1/2022 and Well Status as SI. Based on current valve settings at the wellhead and Meter Run the well appears to be SI.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: **Submit required Form 7(s) to COGCC per rule 413.**

Date: 09/18/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403500726	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6223383
698600950	Inspection Photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6223353