

FORM  
5A

Rev  
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Randy Thweatt</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4000</u>
3. Address: <u>2001 16TH STREET SUITE 900</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>DenverRegulatory@chevron.onmicrosoft.com</u>

5. API Number <u>05-123-48935-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Guttersen</u>	Well Number: <u>C28-785</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>33</u> Township: <u>4N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 05/27/2023 End Date: 06/12/2023 Date this Formation was Completed: 07/24/2023

Perforations Top: 7638 Bottom: 17232 No. Holes: 1288 Hole size: \_\_\_\_\_ Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara completed with 491 bbls 28% HCL, 549,119 bbls slurry, 1,729,907 lb 100 mesh, 14,758,830 lb 40/70.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 549610 Max pressure during treatment (psi): 8504

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 491 Number of staged intervals: 46

Recycled or Reused Fluids used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 549119 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 16488737

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

07/29/2023 Hours: 24 Bbl oil: 314 Mcf Gas: 1354 Bbl H2O: 599  
Date Calculated 24 hour rate: Bbl oil: 314 Mcf Gas: 1354 Bbl H2O: 599 GOR: 4312  
Test Method: Flowing Casing PSI: 2848 Tubing PSI: 2163 Choke Size: 22/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1336 API Gravity Oil: 42  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7192 Tbg setting date: 07/05/2023 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

### Comment:

Actual TPZ is Sec 33, T4N 64W: 454' FSL, 337' FWL

Drilling Beyond the Unit Boundary Setback:

1. Bottom perf interval 489' FNL, 337' FWL, Section 28, T4N, R64W
2. This well is a cemented monobore, the wellbore is physically isolated with cement.
3. None of the wellbore beyond the setback was completed.

This well did not flowback, the well went straight to the production facility.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kim Bauer

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: kimberlybauer@chevron.com

## Attachment List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

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