

State of Colorado Energy & Carbon Management Commission

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OGCC RECEPTION Receive Date: 08/07/2023 Document Number: 403488186

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10547 Contact Person: Theodore Pagano Company Name: HELENA RESOURCES INC Phone: (970) 590-3944 Address: 2960 SIMMS DR Email: tapagano@helena-resources.com City: LAKEWOOD State: CO Zip: 80215 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 415301 Location Type: Well Site Name: RUBY 1-2/DARLOW TANK LOCATION Number: County: ADAMS Qtr Qtr: SESE Section: 12 Township: 1S Range: 68W Meridian: 6 Latitude: 39.974250 Longitude: -104.942960

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466274 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320521 Location Type: Well Site Name: RUBY Number: 1

County: ADAMS

No Location ID

Qtr Qtr: SWSE Section: 12 Township: 1S Range: 68W Meridian: 6

Latitude: 39.973650 Longitude: -104.946970

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) _____

Bedding Material: Native Materials Date Construction Completed: 02/04/2013

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 08/21/2023

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The Ruby 2 Off-location flowline runs around the existing road utilized by the surface owner as well as crosses other operators' off-location flowlines. It is more protective of the public health, safety, and welfare to abandon the line in place than attempt excavation around other flowlines and causing disturbance to the existing, active road.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/07/2023 Email: jdonahue@ardorenvironmental.com

Print Name: Jessica Donahue Title: Compliance Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 8/23/2023

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

403488186	Form44 Submitted
403488193	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 2 Files

Data retrieval failed for the subreport, 'GeneralComment', located at: \\DNRWBP004\efFormReports\General_Cmt.rdlc. Plea