

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/21/2023

Submitted Date:

08/22/2023

Document Number:

702501750

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 315168 _____ Burchett, Kirby _____ 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10539
 Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
 Address: 760 HORIZON DRIVE STE 400
 City: GRAND JUNCTION State: CO Zip: 81506
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments

0 Number of Corrective Actions

Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron	(970) 765-6300	aaron.katz@state.co.us	
Burger, Craig	(970) 319-4194	craig.burger@state.co.us	
, Inspections	(970) 675-7928	inspections@utahgascorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230360	WELL	SI	11/01/2022	OW	103-08022	HILL 10-31	PA

General Comment:

ECMC Inspection Report Summary

On Monday, 08/21/2023, and Tuesday, 8/22/2023, Inspector Kirby Burchett, was on location to observe P&A operations at Utah Gas Op Ltd dba Utah Gas Corp on the Hill 10-31 well, Location #31516, in Rio Blanco County, Colorado.

Monday, 8/21/23.

Set 21 sack balanced cement plug from 4438' to 4253' across DV tool at 4357'.

Morrison perforations from 4164' to 4188'. Set 5-1/2" CIBP on tubing at 4120'.

Displace wellbore with 9 ppg brine water. Pressure test casing and plug to 500 psi.

Spot 16 sack cement plug on CIBP @ 4120'. Cement from 4120' to 3979'.

Spot 18 sack balanced cement plug from 3727' to 3568'. Top of Dakota formation at 3658'.

Perforate at 388'. Pump into perforations 1.8 bpm @ 340 psi with no returns.

Set 5-1/2" cement retainer on tubing at 368'. Break circulation up surface casing 1.8 bpm at 250 psi. Pump 30 sacks below retainer with full returns up Surface casing. Annular calculated cement from 388' to ~221'. Spot 4 sacks cement on top of retainer from 368' to 333'.

Perforate at 108'. Break circulation up surface casing 1.6 bpm at 50 psi.

Tuesday, 8/22/23.

Circulate 30 sacks cement down Production casing with full returns up Surface casing. Cement to surface.

Cut off wellhead. Residential area. Weld on PA plate per engineer approval. Pump flowline full of cement to header.

GPS Coordinates – N40° 05.864', W108° 46.367'.

Inspected Facilities

Facility ID: 230360 Type: WELL API Number: 103-08022 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 648

Cement Volume (sx): 119

Good Return During Job: YES

Cement Type: Class G

Comment:

Corrective Action:

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501751	PA Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6228926