



00632040

OIL AND GAS CONSERVATION COMMISSION

THE STATE OF COLORADO

a triplicate for Patented and Federal lands.
a quadruplicate for State lands.

RECEIVED

APR - 3 1972

COLORADO OIL & GAS COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR Trigg Exploration Co.							
3. ADDRESS OF OPERATOR 410 Woolworth Building							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE/4 NE/4 At top prod. interval reported below same At total depth same							
14. PERMIT NO. 71 934				DATE ISSUED Nov. 30, 1971		12. COUNTY Baca	
						13. STATE Colorado	
15. DATE SPUDDED 12-16-71		16. DATE T.D. REACHED 1-3-72		17. DATE COMPL. (Ready to prod.) 1-19-72		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3627' K.B. 3619' GR.	
						19. ELEV. CASINGHEAD 3620'	
20. TOTAL DEPTH, MD & TVD 4898'		21. PLUG, BACK T.D., MD & TVD 3201'		22. IF MULTIPLE COMPL., HOW MANY none		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) none						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Acoustic Velocity-Gamma-ray-Neutron				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	23#	1525'	12 1/4"	750 sacks Posmix		none	
5 1/2"	14#	3201'	7 7/8"	200 sacks Posmix		2820'	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					none		
31. PERFORATION RECORD (Interval, size and number) 3085-3900, 2946-2950, 2890-2894, 2900-2903, 1356-1366 - all 2 jet shots per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3085-3900, 2946- 1750 Gallons MCA 2950, 2890-2894, 2900-2903, 1356-1366 750 Gallons 15% acid			
33. PRODUCTION							
DATE FIRST PRODUCTION none		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) JAM		WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'S. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Jack E. Trigg		TITLE Partner		DATE 3-31-72			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Redcave	1350	1400	Sandstone - no fluid
Topeka	2844	3152	Limestone - water
Lansing-			
Kansas City	3200	3630	Limestone - water
Upper Morrow	4480	4493	Sandstone - water
Keyes	4732	4860	Sandstone - water

DST#1 4314-4500 - Tool open 2 hrs. - recovered 360⁸ mud and 845⁸ salt water. Flow pressure 299-614, shut in pressure 1227-1211 in 60 min.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	1334	
Red Cave	1350	
Topeka	2844	
Lansing	3666	
Cherokee	3940	
Keyes	4732	
Mississippian		
Chester	4860	