

FORM
6
Rev
11/20

State of Colorado
Energy & Carbon Management Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Replug By Other Operator

Document Number:

403486094

Date Received:

08/07/2023

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10774</u>	Contact Name: <u>Brent Dullack</u>
Name of Operator: <u>SUMMIT OIL & GAS LLC</u>	Phone: <u>(303) 653-4407</u>
Address: <u>PO BOX 983038</u>	Fax: _____
City: <u>PARK CITY</u> State: <u>UT</u> Zip: <u>84098</u>	Email: <u>bd@s-companies.com</u>

For "Intent" 24 hour notice required, Name: Petrie, Erica Tel: (303) 726-3822
COGCC contact: Email: erica.petrie@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number: <u>05-123-14252-00</u>	Well Number: <u>1</u>
Well Name: <u>FISCUS</u>	
Location: QtrQtr: <u>NWNW</u> Section: <u>14</u> Township: <u>7N</u> Range: <u>59W</u> Meridian: <u>6</u>	
County: <u>WELD</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>WILDCAT</u>	Field Number: <u>99999</u>

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.580366 Longitude: -103.951943
 GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Date of Measurement: 07/27/2023

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Horizontal Offset - re-enter to re-plug

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	55	24	0	235	165	235	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 6725 ft. to 6650 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 58 sks cmt from 5968 ft. to 5868 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 58 sks cmt from 1741 ft. to 1641 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 58 sks cmt from 631 ft. to 531 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 61 sacks half in. half out surface casing from 285 ft. to 185 ft. Plug Tagged:
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Please see attached current WBD, proposed WBD with procedure, aquifer determination tool, surface owner consent, and survey with pictures. Estimated plugging start date of 09/01/2023.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sam Bradley
Title: Managing Member Date: 8/7/2023 Email: sb@s-companies.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen Date: 8/22/2023

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 2/21/2024

COA Type	Description
	<p>Plugging</p> <p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations.</p> <p>2) Plugs and squeezes will be placed as stated in the Plugging Procedure section of the approved NOIA unless revised by COA or prior approval from ECMC is obtained.</p> <p>3) The wellbore must be static prior to placing cement plugs which are to be a minimum of 100' in length for all but surface plugs. Mechanical isolation requires a 25' cement plug, minimum. For plugs not specified to be tagged, a tag is required if circulation is not maintained while pumping plug and displacing to depth. Tag at tops specified or shallower. Notify ECMC Area Engineer before adding cement to previous plug.</p> <p>4) Place a 50' plug (minimum) at the surface, both inside the inner most casing and in all annular spaces. Surface plugs shall be circulated to surface. Confirm cement to surface in all strings during cut and cap.</p> <p>5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA has been addressed.</p> <p>6) Operator must wait a sufficient time on all plugs to achieve the intended design. If at any time during the plugging there is evidence of previously unreported pressure or fluid migration, contact ECMC Area Engineer before continuing operations.</p> <p>7) Plugging procedure has been modified as follows, Previous AB plug - 6725-6650', 30 sx open hole plug set 4/26/89 to remain, Plug #1 - 5968-5868', 58 sx open hole plug, see COA #3 for tag, Plug #2 - 1741-1641', 58 sx open hole plug, see COA #3 for tag, Plug #3 - 631-531', 58 sx open hole plug, WOC and tag at 531' or shallower, NOTE added tag. Plug #4 - 285-185', 61 sx shoe plug, WOC and tag at 185' or shallower, Plug #5 - 50' of cement at the surface, see COA #4.</p>
1 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403486094	FORM 6 INTENT SUBMITTED
403486119	PROPOSED PLUGGING PROCEDURE
403486123	SURFACE OWNER CONSENT
403486129	OTHER
403486132	LOCATION PHOTO
403488473	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Groundwater=Laramie-Fox Hills, Upper Pierre Deepest water well=360'(3mi, 22 records) Log=123-14252 GR=4972 L-FH base 550', UP 835-1540'	08/22/2023
OGLA	OGLA Review complete.	08/15/2023
OGLA	Well is in a CPW mapped Pronghorn Winter Concentration and Mule Deer Severe Winter Range High Priority Habitat. Although plugging and abandonment operations with heavy equipment will be allowed, the Operator is strongly encouraged to avoid them between December 1 through April 30.	08/15/2023
Permit	Operator corrected. Pass.	08/07/2023
Permit	Confirmed as-drilled well location. Production reporting up-to-date. No other forms in process. Dsand completed interval from 6684-6712 according to docnum: 209613. Production reporting up-to-date. RTD.	08/07/2023

Total: 5 comment(s)