



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.



OGCC Operator Number: 76175
Name of Operator: SANDLIN OIL CORPORATION
Address: 621 17TH STREET, 2055
City: DENVER State: CO Zip: 80293

Contact Name and Telephone
GARY SANDLIN
No: 303-292-3313
Fax: 303-292-3969

24 hour notice required, contact:

Tel: _____

API Number: 05-009-06024-00 OGCC Lease No.: _____ Other wells this lease? ☐ Y ☐ N
Well Name: MAYBERRY Well Number: 1
Location (QtrQtr, Sec, Twp, Rng, Meridian): NE NW SEC 10, T34S, R41W
County: BACA Federal, Indian or State Lease Number: _____
Field Name: GREENWOOD Field Number: 33250

Complete the Attachment Checklist
Oper OGCC

Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☒ Dry ☐ Production Sub-Economic ☒ Mechanical Problems ☐ Other
Casing to be Pulled ☐ Yes ☒ No Top of Casing Cement: _____
Fish in Hole: ☐ Yes ☒ No If yes, explain details below Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perforations-Top	Perforations-Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Morrow	4415	4432	10/29/99		

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
	8-5/8"	1361	Surface	
	5-1/2"	4500	3500	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

NOTE: Two (2) sacks cement Required on all CIBPs.

Set 100 _____ sks cmt from 1950 _____ ft. to 1650 _____ ft. in ☐ Casing ☒ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
Set _____ sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: ☐ Yes ☒ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing. Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: ACID SERVICES, LLC

Type of Cement and Additives Used: Premium

*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: SANDLIN OIL CORPORATION

Signed: Gary Sandlin

Title: GARY SANDLIN, PRESIDENT

Date: JANUARY 26, 2005

OGCC Approved: DK Sullivan

Title: ENGINEER

Date: 2/7/05

CONDITIONS OF APPROVAL, IF ANY:

COGCC

Field Order # 7023	Station LIBERAL	Casing 4 1/2 DP.	Depth 1950	County BACA	State CO
Type Job Whipstake Plug (w)	Formation			Legal Description 10-345-41 W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2 D.P.	Tubing Size	Shots/Ft plug		Acid 100.54 Perm	RATE	PRESS	ISIP
Depth 1950	Depth	From 1950	To 1650	Pre Pad	Max		5 Min.
Volume 22	Volume	From	To	Pad	Min		10 Min.
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection Sukedjo	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush MUD	Gas Volume		Total Load

Customer Representative			Station Manager <i>Dirk Morris</i>				Trainer <i>Shawn Frederick</i>			
Service Units		<i>108</i>	<i>38</i>	<i>28</i>	<i>70</i>					

[illegible]



INVOICE NO.
Date 6-7-04
Customer ID

Subject to Correction

FIELD ORDER

7623

CHARGE

SANDLIN oil Corp

Lease MAYberry
County BACA
Depth 1950 ft

Well # 1
State CO

Legal 10-345-41W
Station LIBERAL

Formation
Shoe Joint
Casing 4 1/2 D.P.
Casing Depth Plus 1950
TD —
Job Type Whipstock plug
Customer Representative
Treater Shawn FREDERICK

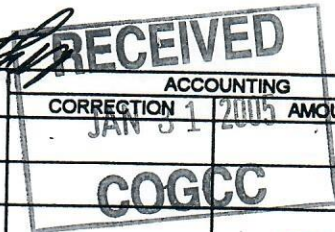
Chexense #8

AFE Number PO Number

Materials Received by

X

Walt D. Smith



Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING
D100	100 SH	Premium	✓		CORRECTION JAN 31 2005 AMOUNT
C310	188 lb	CALCIUM CHLORIDE	✓		
P106	10 cwt	20/40 Brady SAND	✓		
E107	100 SH	CMT SERVICE Charge			
E101	85 mi	P.O. Mileage			
E100	85 mi	UNITS 1 MILES 6 way			
E104	400 TM	TONS 5 MILES 2.5			
R304	1 ea	EA. 4 hrs PUMP CHARGE			
		Discounted total			3299.68
		PLUS TAX			

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL