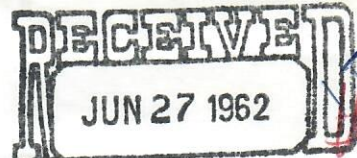


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat (Unnamed) Walcott Operator Henry Frost Oil Properties, Inc.
County Baca Address 1306 Davis Bldg.
City Dallas 2, State Texas

Lease Name John Griffin Well No. 1 Derrick Floor Elevation 3939
Location SW/4 SW/4 Section 15 Township 32S Range 43W Meridian 6N
660 feet from S Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 1
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6-22-62 Signed Henry W. Frost
Title General Partner

The summary on this page is for the condition of the well as above date.
Commenced drilling 4-30, 1962 Finished drilling 5-14, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24	J-55	1570			AJJ	
2-7/8	6.5	J-55	3238	75		DVR	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		From	To		
Jet	2			3148	3158	HHM	
						JAM	
						FJP	
						JJD	
						FILE	
TOTAL DEPTH <u>5500</u>		PLUG BACK DEPTH <u>3204</u>					

Oil Productive Zone: From 3146 To 3162 Gas Productive Zone: From 3146 To 3162
Electric or other Logs run Induction and Sonic Date May 14, 1962
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
5-22	10% MSA Acid	500	3148	3158	Topeka	
5-23	15% HCl Acid	5000	3148	3158	"	

Results of shooting and/or chemical treatment: 5000 gal. treatment increased production from 550 MCF/day to 2,000 MCF/day.

DATA ON TEST

Test Commenced A.M. or P.M. 6-13 1962 Test Completed A.M. or P.M. 19
For Flowing Well: (Tested thru 2-7/8" csg.) For Pumping Well:
Flowing Press. on Csg. 356 lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke 5/16 in. Size Tbg. in. No. feet run
Shut-in Pressure 407.0# Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. 716 Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity .770 (Corr. to 15.025 psi & 60°F)

4 Point back-pressure test - Open Flow 2,400 MCF per day

JUN 25 1962

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	580	Sand & Shale
	580	1172	Red beds & anhydrite
	1172	1558	Sand, shale, & anhydrite
	1558	1570	Shale & anhydrite
	1570	2733	Sand & red shale
	2733	3084	Limestone & shale
Topeka	3084	3105	Dense limestone
	3105	3145	Shale with some limestone
	3145	3162	Limestone, fine crystalline, chalky, with pin point porosity (Gas Pay)
	3162	4850	Limestone and shale
Atoka	4850	4865	Sandstone, coarse, angular, and porous.
			DST #1 - 4832-4870 open 1 hour
			Recovered 1000 ft. gas cut salt water.
			BHFP 135-777# BHSIP 1223-1129#
	4865	4880	Limestone
Morrow	4880	5265	Shale
Keyes	5265	5358	Sandstone
Chester	5358	5398	Shale
St. Genevieve	5398	5500	Limestone
	TD	5500	