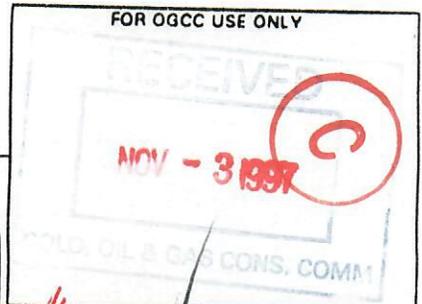




State of Colorado
is Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET OE PR ES

OGCC Operator Number: _____ Contact Name & Phone: Rick Waitman
Name of Operator: Energy Alliance Company No: 303-773-1360
Address: Box 4461 Fax: _____
City: Englewood State: Co. Zip: 80155
API Number: 05-009-0282-1
Well Name: Weco State Number: 1-16
Location (QtrQtr, Sec, Twp, Rng, Meridian): C of NE 16 33S 43W
County: Baca Federal, Indian or State lease number: _____
Field Name: _____ Field Number: _____

24 hour notice required, contact @ _____
Complete the Attachment Checklist
Wellbore Diagram Oper OGCC
Cement Job Summary
Wireline Job Summary

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
Casing to be pulled: No Yes Top of casing cement: _____
Fish in hole: No Yes If yes, explain details below: _____
Wellbore has uncemented casing leaks: No Yes If yes, explain details below: _____
Details: _____

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top
404'	9 5/8		
1750'	4 1/2		

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 1650' CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs
2. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
3. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
10. Set 40 SKS 1/2 in 1/2 out surface casing from 450' ft. to 380' ft. shoe at 404'
11. Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes
Set na SKS in rate hole Set na SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: na ft. of _____ in. casing Plugging date: 10-23-97
*Wireline contractor: ADI of Fort Morgan, Colorado
*Cementing contractor: H&R Well Service of Fort Morgan, Colorado 970-867-9007
Type of cement and additives used: Type 2 neat
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Harlan Hodge
Signed _____ Title: P&A Manager/H&R Date: 10-23-97

OGCC Approved: _____ Title: _____ Date: 11/10/97

CONDITIONS OF APPROVAL, IF ANY:

INSUFFICIENT COPIES SENT.

INSUFFICIENT COPIES