



State of Colorado
Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY

RECEIVED

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24 hour notice required, contact @

Complete the Attachment Checklist

Wellbore Diagram	Oper.	OGCC
Cement Job Summary		
Wireline Job Summary		

OGCC Operator Number:

Name of Operator: ENERGY ALLIANCE Company Contact Name & Phone: Richard Wyghman

Address: PO Box 4461 No:

City: ENGLEWOOD State: CO Zip: 30155 Fax:

API Number: 05-009 62821

Well Name: WECO ST. Number: 1-16

Location (QtrQtr, Sec, Twp, Rng, Meridian): CNE 16-33S-43W

County: BACA Federal, Indian or State lease number:

Field Name: Field Number:

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be pulled: ☒ No ☐ Yes Top of casing cement:

Fish in hole: ☐ No ☐ Yes If yes, explain details below:

Wellbore has uncemented casing leaks: ☐ No ☐ Yes If yes, explain details below:

Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
	<u>1684-1691</u>	<u>7/22/98</u>		

Casing History

Casing String	Size	Cement Top	Stage Cement Top
<u>PROD</u>	<u>4 1/2 10.52</u>	<u>900</u>	
<u>Surf</u>	<u>9 5/8 404</u>		

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 1650 CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs

2. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

3. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

4. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

5. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

6. Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

10. Set 40 SKS 1/2 in 1/2 out surface casing from 450 ft. to 380 ft.

11. Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate

Set _____ SKS in rat hole Dry-Hole Marker ☒ No ☐ Yes

Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline contractor: _____

*Cementing contractor: _____

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name FRANK HUTTO

Signed Frank Hutto Title: Agent Date: 10/10/97

OGCC Approved: _____ Title: _____ Date: 10/10/97

CONDITIONS OF APPROVAL, IF ANY:

PROVIDE 24 HR NOTICE TO BOB VANSICKLE
719-336-2843