



00640320

GCC FORM 4  
7-8/89STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
1	2	3	4
1	2	3	4

## UNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir  
or "APPLICATION FOR PERMIT—" for such proposals.)

5 FEDERAL INDIAN OR STATE LEASE NO.

State 73-4494-5

☐ OIL WELL
 ☒ GAS WELL
 ☐ COALBED METHANE
 ☐ INJECTION WELL
 ☐ OTHER
6 PERMIT NO.  
95-969

NAME OF OPERATOR

Energy Alliance Company, Inc

7 API NO.  
050096282-1

ADDRESS OF OPERATOR

P.O. Box 4461

8 WELL NAME  
Weco State

CITY

STATE

ZIP CODE

Englewood, CO

80155

9 WELL NUMBER  
1-16LOCATION OF WELL (Report location clearly and in accordance with any State requirements  
at and space 17 below.)  
at surface

1334' FNL &amp; 1351' FEL

10 FIELD OR WILDCAT  
Walsh

at proposed prod. depth

Red Cave

11 COUNTY  
Baca12 QTR QTR SEC. T.R. AND MERIDIAN  
C NE/4 Sec 16, T33s, R43w

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

## 1. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON  
☐ MULTIPLE COMPLETION  
☐ COMMINGLE ZONES  
☐ FRACTURE TREAT  
☐ REPAIR WELL  
☐ OTHER \_\_\_\_\_

## 13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT  
 (SUBMIT 3RD PARTY CEMENT VERIFICATION  
 AND JOB LOG)  
☐ ABANDONED LOCATION (WELL NEVER DRILLED -  
 SITE MUST BE RESTORED WITHIN 6 MONTHS)  
☐ REPAIRED WELL  
☐ OTHER \_\_\_\_\_

\*Use Form 3 - Well Completion or Accomplishment Report and Log  
for subsequent reports of Multiple/Commingle Completions  
and Accomplishments

## 13C. NOTIFICATION OF:

- ☒ SHUT-IN TEMPORARILY ABANDONED  
 (DATE 7-1-96)  
 (REQUIRED EVERY 6 MONTHS)  
☐ PRODUCTION RESUMED  
 (DATE \_\_\_\_\_)  
☐ LOCATION CHANGE (SUBMIT NEW PLAT)  
☐ WELL NAME CHANGE  
☐ OTHER \_\_\_\_\_

DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and  
zones pertinent)

DATE OF WORK

12/14/95 - 6/30/96

Reentered old well bore and cleaned out to 2500'. Set BP at 1750'; 12/17/95 Ran bond  
 log & perf. 4JSPF 1684-1691. Swabbed & recovered water/mud/small volume of gas.  
 Began 30 day shut-in; 1/18/96 Began 15 day open flow. Gas volume fluctuating;  
 2/1/96 Treated perfs. w/1500 gal. heated diesel. Shut-in 30 days for formation  
 soak & pressure to build up; 3/29/96 alternating open flow w/SI 2 days on/2 days  
 off; 5/29/96 began 30 day SI f/pres. build-up.

I hereby certify that the foregoing is true and correct

SIGNED

TELEPHONE NO. (303) 773-1360

NAME (PRINT) Rick Wightman

TITLE President

DATE 7/22/96

This space for Federal or State office use

APPROVED

TITLE

DATE

8/7/96

CONDITIONS OF APPROVAL, IF ANY.