



00640316

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Energy Alliance Company, Inc.		PHONE #03-7731360	5. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER	
ADDRESS P.O. Box 4461 Englewood, CO 30155		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input checked="" type="checkbox"/> RECOMPLETION STARTED DATE 12-14-98		
2. DRILLING CONTRACTOR Borerline Well Serv.		PHONE 316-3563381	7. FEDERAL/INDIAN OR STATE LEASE NO. State 73-4494-5	
3. LOCATION OF WELL (Footages from section lines) At surface 1334' FNL & 1351' FEL At top prod. interval reported below Same At total depth 1331		4. ELEVATIONS KB _____ GR 3939	8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY		9. WELL NAME AND NUMBER Weco State 1-16		
12. PERMIT NO. 95969	13. API NO. 05 0096282-1	14. SPUD DATE 12-14-96	15. DATE TD REACHED 12-15	16. DATE COMPLETED <input type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD 1-18-96
19. TOTAL DEPTH MD 2500 TVD Same		20. PLUG BACK TOTAL DEPTH MD 1750 TVD Same		17. COUNTY Baca
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Bond Only		21. DEPTH BRIDGE PLUG SET MD 1750 TVD Same		
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis)		WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)		

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify date in Col.)
9-5/8"	unk	unk	surface	404'	-----	unk	175	surface
4 1/2"	10.5	7-7/8	3300	3300	-----	unk	unk	900

## 25. TUBING RECORD - Please Specify # of Strings one

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8"	1550	na						

## 26. PRODUCING INTERVALS

## 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Red Cave	1670		1684-1691		4-jpdf	open
B)						
C)						
D)						

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
NA	

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE 1-18-96	HOURS TESTED 15day	TEST PRODUCTION →	OIL BBL 0	GAS MCF 25	WATER BBL 0	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE 12/64	FLOW TBG PRESS. 5	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF 25	WATER BBL 0	GAS: OIL RATIO	ZONE STATUS contin. Testing	

30. PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	



### PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
WELL NO.	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS <span style="color: red;">SEP 5 1996</span>	

### PRODUCTION - INTERVAL D


DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
WELL NO.	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION. FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

#### SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

#### 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
completion-Data not available					

ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

Additoinal testing is required

#### CIRCLE ENCLOSED ATTACHMENTS:

MECHANICAL LOGS (1 full set req'd)

GEOLOGIC REPORT

3. WELLBORE SKETCH  
(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

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*Rick W. Wihman*

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*President*

12.7.96