

OIL AND GAS CONSERVATION COMMISSION



DEPARTMENT OF NATURAL RESOURCES

STATE OF COLORADO

JUN 20 1983

05-009-06282

File in duplicate for Patented and Federal lands.
File in duplicate for State lands.

COLO. OIL & GAS CONS. COM 73/4494-S

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY

13. STATE

Baca

Colorado

Sec 16, T33S, R43W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other P&A

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P&A

2. NAME OF OPERATOR

ANR Production Company

3. ADDRESS OF OPERATOR

717 17th Street - Suite 2500, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1320' FNL, 1320' FEL CNE/4

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

05-009-06282

15. DATE SPUDDED 11/8/80 16. DATE T.D. REACHED 11/14/80 17. DATE COMPL. (Ready-to-prod. or Plug & Abd.) 5/3/83 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3937' GL 3945' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3400' 21. PLUG, BACK T.D., MD & TVD 3150' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0-3400 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None: Pmpd 1 sx hulls & 25 sxs cmt to 2850'. Pmpd 25 sxs cmt 600-300'. Pmpd 10 sxs cmt 0-60' press @ 1000 psi. Cut off 9-5/8 & 4-1/2 @ 3' below GL & weld plate on same 5/3/83. 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	404	12-1/4	400 sxs	Circ
4-1/2	9.5	3399	7-7/8	350 sxs	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size	Number	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Topeka B	3166-70'	2 JSPF		
Topeka C	3191-94'			

33. PRODUCTION DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. P. Streeb TITLE Dist Prod Superintendent DATE 6-13-83

DVR
FJP
HNM
JAM
RCC
LAR
GOM

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