

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

STATE OF COLORADO

State for Patented and Federal lands.

File in duplicate for State lands.

COLO. OIL & GAS CONS. COM. 73/4494-S

JUN 20 1983

05-009-06282

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other P&A

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A

2. NAME OF OPERATOR

ANR Production Company

3. ADDRESS OF OPERATOR

717 17th Street - Suite 2500, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1320' FNL, 1320' FEL CNE/4

At top prod. interval reported below

At total depth

14. PERMIT NO.

05-009-06282

DATE ISSUED

15. DATE SPUDDED

11/8/80

16. DATE T.D. REACHED

11/14/80

17. DATE COMPL. (Ready-to-prod.)

5/3/83

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

3937' GL 3945' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3400'

21. PLUG, BACK T.D., MD & TVD

3150'

22. IF MULTIPLE COMPL.,

HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3400

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None: Pmpd 1 sx hulls & 25 sxs cmt to 2850'. Pmpd 25 sxs cmt 600-300'. Pmpd 10 sxs cmt 0-60' press 45. WAS DIRECTIONAL SURVEY MADE

25 sxs cmt to 2850'. Pmpd 25 sxs cmt 600-300'. Pmpd 10 sxs cmt 0-60' press 45. WAS DIRECTIONAL SURVEY MADE

5/3/83. Cut off 9-5/8 & 4-1/2 @ 3' below GL & weld plate on same

26. TYPE ELECTRIC AND OTHER LOGS RUN

27

WAS WELL CORED YES ☐ NO ☐ (Submit analysis)DRILL STEM TEST YES ☐ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	404	12-1/4	400 sxs	Circ
4-1/2	9.5	3399	7-7/8	350 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Topeka B 3166-70')
Topeka C 3191-94') 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L. P. Streeb

TITLE

Dist Prod Superintendent

DATE

6-13-83

See Spaces for Additional Data on Reverse Side