

STATE OF COLORADO  
CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JUL 20 1981

File in duplicate for Patented and Federal lands  
File in triplicate for State lands.

GOLD, OIL &amp; GAS CONS. COMM.

5. LEASE DESIGNATION & SERIAL NO.  
State 73/4494-5 (CO-00261)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Michigan Wisconsin Pipeline Company8. FARM OR LEASE NAME  
Weco-State3. ADDRESS OF OPERATOR  
717-17th Street Suite 2500 Denver, Colorado 802029. WELL NO.  
#1-164. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface C/NE/4 1320' FNL & 1320' FEL10. FIELD AND POOL, OR WILDCAT  
Walsh

At proposed prod. zone

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 16, T33S, R43W14. PERMIT NO.  
80-133215. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3937' G.L. 3943' K.B.12. COUNTY  
Baca13. STATE  
Colorado

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☒ABANDON ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 6-19-81 thru 6-27-81

\* Must be accompanied by a cement verification report.

- 1). Moved in completion rig 6-19-81
- 2). Ran GR-CCL-CBL log from 3384' to 1350'. Perfed Topeka "C" Zone @ 3191-94' with 2 CSPF. Swabbed tbg. dry. No fluid entry
- 3). Acidized same with 750 gals. 15% HCL @ 3 BPM, STP-500 psi, ISIP-vacuum. Well fluid 35 MCFPD on 1/8" choke, FTP-98 psi, 4 BSW/hr.
- 4). Perfed Topeka "B" Zone @ 3166-70' with 2 CSPF. Set RBP @ 3181' & pkr. @ 3142'. Swab 9 BSW/hr. with slight show of gas.
- 5). Set CIBP @ 3150'. Perfed Wabaunsee Zone @ 3049-62' with 2 CSPF. Set pkr. @ 3004' swab 8 BSW/hr. with slight show of gas. POOH with pkr.
- 6). RIH with tbg. OE to 2997'. Flanged up wellhead. Released rig 6-27-81. Will evaluate wellbore for P & A or further evaluation.

19. I hereby certify that the foregoing is true and correct

SIGNED

*Neal C. Taylor*

TITLE District Engineer

DATE 7-16-81

(This space for Federal or State office use)

APPROVED BY

*W. Rogers*

TITLE

DIRECTOR  
O & G Cons. Comm.

DATE JUL 21 1981

CONDITIONS OF APPROVAL, IF ANY:

