



RECEIVED  
JUL 20 1981

COLORADO OIL & GAS CONS. COMM.

File in duplicate for Patented and Federal lands  
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.  
State 73/4494-5 (CO-00261)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Michigan Wisconsin Pipeline Company

8. FARM OR LEASE NAME  
Weco-State

3. ADDRESS OF OPERATOR  
717-17th Street Suite 2500 Denver, Colorado 80202

9. WELL NO.  
#1-16

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface C/NE/4 1320' FNL & 1320' FEL  
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT  
Walsh

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 16, T33S, R43W

14. PERMIT NO.  
80-1332

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3937' G.L. 3943' K.B.

12. COUNTY  
Baca

13. STATE  
Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 6-19-81 thru 6-27-81 \* Must be accompanied by a cement verification report.

- 1). Moved in completion rig 6-19-81
- 2). Ran GR-CCL-CBL log from 3384' to 1350'. Perfed Topeka "C" Zone @ 3191-94' with 2 CSPF. Swabbed tbq. dry. No fluid entry
- 3). Acidized same with 750 gals. 15% HCL @ 3 BPM, STP-500 psi, ISIP-vacuum. Well fluid 35 MCFPD on 1/8" choke, FTP-98 psi, 4 BSW/hr.
- 4). Perfed Topeka "B" Zone @ 3166-70' with 2 CSPF. Set RBP @ 3181' & pkr. @ 3142'. Swab 9 BSW/hr. with slight show of gas.
- 5). Set CIBP @ 3150'. Perfed Wabaunsee Zone @ 3049-62' with 2 CSPF. Set pkr. @ 3004' swab 8 BSW/hr. with slight show of gas. POOH with pkr.
- 6). RIH with tbq. OE to 2997'. Flanged up wellhead. Released rig 6-27-81. Will evaluate wellbore for P & A or further evaluation.

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	
CGM	

19. I hereby certify that the foregoing is true and correct

SIGNED Neal C Taylor

TITLE District Engineer

DATE 7-16-81

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DIRECTOR  
O & G Cons. Comm

DATE JUL 21 1981

24

6