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DEPT. OF NATURAL RESOURCES
WATER CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

SEP 25 1980

COLO. OIL & GAS CONS.

LEASE DESIGNATION AND SERIAL NO.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

WECO STATE #1-16

1a. TYPE OF WORK
 DRILL DEEPEN REENTER
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
WECO State #1-16

9. WELL NO.
#1-16

10. FIELD AND POOL, OR WILDCAT
Walsh

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
16-T33S-R43W

2. NAME OF OPERATOR
Michigan Wisconsin Pipeline Company

12. COUNTY
Baca

13. STATE
CO

3. ADDRESS OF OPERATOR
717 Seventeenth Street, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
Ctr. NE/4 of Section 16-T33S-R43W
At proposed prod. zone
1334 FNL X 1351 FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
12 miles south of Walsh, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any) 1320'

16. NO. OF ACRES IN LEASE*
640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
3600'

20. ROTARY OR CABLE TOOLS
Rotary Tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3937 Topoka

22. APPROX. DATE WORK WILL START
?

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24.0#	500'	+ 300 SKS
7 7/8	4 1/2	9.5#	3600'	+ 400 SKS

NOT IN SPACED AREA

* DESCRIBE LEASE

See attached Drilling Program and Geological Prognosis Surveyors Plat attached.

DVR	
FJP	
HHM	
JAM	<input checked="" type="checkbox"/>
JJD	
RLS	
CGM	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Michael W. Auger TITLE SR. DRILL ENGR DATE _____

(This space for Federal or State Office use)

PERMIT NO. 801332 APPROVAL DATE _____

APPROVED BY Al Rogers TITLE DIRECTOR DATE SEP 26 1980

CONDITIONS OF APPROVAL, IF ANY:



00640314

A.P.I. NUMBER

05 009 1282