

STATE OF COLORADO
NATURAL GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED



File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

MAR 25 1983

5. LEASE DESIGNATION & SERIAL NO.

STATE 73/4494-5

6. IF INDIAN ALLIANCE TO OBEY
COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR ANK Production		8. FARM OR LEASE NAME Weco State 1-16	
3. ADDRESS OF OPERATOR 717 17th Street 2500 Suite Denver Colo 80202		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Center N1/4 Section 16 T33S R43W At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16 T33S R43W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3937'		12. COUNTY Baca	
		13. STATE Colo	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work First of April (Weather Permitting)* Must be accompanied by a cement verification report.

Well Data: 9 5/8" Surface Casing 404'

Dr Collar at 1652' Cemented with 175 sacks Cement To Surface
2 3/8" 4.7 J-55 Eue 2997' W Seating Nipple 3000'
Perf 3049-3062' 25 S/F
GIBP at 3150

Plugging Procedure: Pull 2 3/8" Taping. Spot across perfs 1 sack Cottonseed hulls followed by 25 sacks Cement. 25 sack Cement Plug 404' bottom of 9 5/8" surface. Conductor pipe 9 5/8" and 4 1/2" casing cut off 4' below ground level. 10 sack Cement Plug spotted in 4 1/2" casing stub. Cap 9 5/8" + 4 1/2" casing with 1/2" steel plate welded 360°. Fill cellar and Restore surface.

19. I hereby certify that the foregoing is true and correct

SIGNED

Wesley McKinley

TITLE

Field man

(This space for Federal or State office use)

APPROVED BY

W. Rogers

TITLE

DIRECTOR
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

DVR	
FJP	
HJM	
JAM	
RCC	
LAR	
GCM	

DATE

3-22-82

DATE

MAR 25 1983

3

RECEIVED

MAR 2 1983

MMOJ 2MOJ 2AO

Midwest Casing Pulling Service & Precast Concrete

Box F
Sublette, Kansas 67877

DAILY REPORT

No 0912

DATE 5-3-1983 FROM TO

COMPANY

FARM NO.

HNR Production Co

Weco State

HOURS WORKED

NAME

Ed Eus

Greg Eus

H.C. Eus

CONTRACTOR'S TIME COMPANY'S TIME

REMARKS:

Pump 1 sk. Halls, \$25 sks cement
Displaced to 2850' - Displaced to
600' + pumped 25 sks cement 600'
to 300' - Displaced to 60' - put
Bridge + 10 sks cement 60' to 0'
Cut off 9 5/8" + 4 1/2" Tore down pole + move rig.

PRECAST CONCRETE BASE@ TOTAL
RIG TIME@ TOTAL
WATER & HAULING@ TOTAL
PIPE PULLED@ TOTAL
PUMP CHARGES@ each TOTAL
SHOTS@ each TOTAL
SKS. GEL.@ each TOTAL
SKS CEMENT@ each plus tax TOTAL
WELDING CHARGE@ TOTAL

Contract

SALES TAX

TOTAL