



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAR 25 1983

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.

STATE 73/4494-5

6. IF INDIAN ALLOTMENT OR RESERVE  
COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR ANK Production		8. FARM OR LEASE NAME Weco State 1-16	
3. ADDRESS OF OPERATOR 717 17th Street 2500 Suite Denver Colo 80202		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Center N1/4 Section 16 T33S R43W At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3937'	
		12. COUNTY Baca	13. STATE Colo
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16 T33S R43W	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL, (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work First of April (Weather Permitting)\* Must be accompanied by a cement verification report.

Well Data: 9 5/8" Surface casing 404'  
Dr Collar at 1652' Cemented with 175 sacks cement to surface  
2 3/8" 4.7 J-55 Eue 2997' w seating nipple 3000'  
Perf 3049-3062' 25 S/c  
GIBP at 3150

Plugging Procedure: Pull 2 3/8" tubing. Spot across perfs 1 sack cottonseed hulls followed by 25 sacks cement. 25 sack cement plug 404' bottom of 9 5/8" surface. Conductor pipe 9 5/8" and 4 1/2" casing cut off 4' below ground level. 10 sack cement plug spotted in 4 1/2" casing stub. Cap 9 5/8" + 4 1/2" casing with 1/2" steel plate welded 360°. Fill cellar and restore surface.

19. I hereby certify that the foregoing is true and correct

SIGNED <u>Wesley M. Kinley</u>	TITLE <u>Field man</u>	DATE <u>3-22-82</u>
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE <u>DIRECTOR O &amp; G Cons. Comm.</u>	DATE <u>MAR 25 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

DVR	
FJP	
HJM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
RCC	
LAR	<input checked="" type="checkbox"/>
GCM	

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RECEIVED

MAR 2 1983

MMGD 2M00 2AD

# Midwest Casing Pulling Service & Precast Concrete

Box F  
Sublette, Kansas 67877

No. 0912

## DAILY REPORT

DATE 5-3-1983 FROM \_\_\_\_\_ TO \_\_\_\_\_

COMPANY

FARM NO.

ANR Production Co Weco State

HOURS WORKED

NAME

\_\_\_\_\_  
Ed Eus  
\_\_\_\_\_  
Greg Eus  
\_\_\_\_\_  
K.C. Eus

CONTRACTOR'S TIME \_\_\_\_\_ COMPANY'S TIME \_\_\_\_\_

### REMARKS:

Pump 1 sk. Hulls, 25 sks cement  
Displaced to 2850' - Displaced to  
600' + pumped 25 sks cement 600'  
to 300' - Displaced to 60' - put  
Bridge + 10 sks cement 60' to 0'  
cut off 9 5/8" + 4 1/2" tore down pole + move rig.

_____ PRECAST CONCRETE BASE@ _____	TOTAL _____
_____ RIG TIME@ _____	TOTAL _____
_____ WATER & HAULING@ _____	TOTAL _____
_____ PIPE PULLED@ _____	TOTAL _____
_____ PUMP CHARGES@ _____ each	TOTAL _____
_____ SHOTS@ _____ each	TOTAL _____
_____ SKS. GEL.@ _____ each	TOTAL _____
_____ SKS CEMENT@ _____ each plus tax	TOTAL _____
_____ WELDING CHARGE@ _____	TOTAL _____

Contract

SALES TAX \_\_\_\_\_

TOTAL \_\_\_\_\_