

COLO. OIL & GAS CONS. COMM.

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

W. R. Black

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

## Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

25, 33S, 43W

12. COUNTY OR PARISH

13. STATE

**Baca**

## Colorado

15. DATE SPURRED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)	19. ELEV. CASINGHEAD
Nov 21, 1969	Dec 22, 1969	Dec 23, 1969 (P&A)	3873 TIGB; 3863 Grd	3863

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5295	See 32	---	→	Surf to T D	---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	25. WAS DIRECTIONAL SURVEY MADE
none	no

## 26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
no

Dual Ind-laterolog, Compensated Form Density log

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	620	17-1/4	500 sax Returns to Surf	none
8-5/8	24	1529	12-1/4	660 sax Returns to Surf	none

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					PLUGGING RECORD		

**31. PERFORATION RECORD** (*Interval, size and number*)

32. ~~ACIDXSHOTXFRACTUREXCEMENTXSQUEEZEETC~~

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3273-3100	60 sax cement	DVR	2
1550-1505	15 sax cement	FJP	
surf-30' BGL	10 sax cement	WHM	1

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD ( <i>Flowing, gas lift, pumping—size and type of pump</i> )
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WELL STATUS (*Producing or shut-in*)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

### 35. LIST OF ATTACHMENTS

Logs listed in Section 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.R. Nolan J R Nolan

TITLE District Engineer

DATE January 7, 1970

**See Spaces for Additional Data on Reverse Side**



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Topeka	3105	3170	Drill Stem Test No. 1. Recovered 135' drilling mud HH 1546 psi IF 66 psi FF 97 psi SI 385 psi/30min.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Elevation	3873 RKB	Straight hole
Base Stone		
Corral	1534	
Neva	2707	
Wabaunsee	2947	
Topeka	3047	
"A" Zone	3107	
"B" Zone	3160	
"C" Zone	3212	
Heebner	3378	
Lansing	3485	
Marmaton	3985	
Cherokee	4233	
Morrow	4804	
Upper sand	4902	
Keyes Sand	5181	
Mississippian	5284	
Total depth	5296	