



L AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED NOV - 3 1965

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Unnamed - FLANK Operator Horizon Oil & Gas Co. and Henry Frost Oil
County Baca Address P.O. Box 7 Properties
City Spearman State Texas 79081

Lease Name Spikes Well No. 1-26 Ground Level Elevation 3865
Location NE-SW Section 26 Township 33S Range 43W Meridian 6th P.M.
1980 feet from S Section line and 1980 feet from W Section Line

Drilled on: Private Land [x] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil no; Gas yes
Well completed as: Dry Hole [ ] Oil Well [ ] Gas Well [x]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 29, 1965 Signed [Signature] Title Production Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling 9-18, 19 65 Finished drilling 10-4, 1965

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8-5/8" and 2-7/8" casing details.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Row includes Jet perforation at 3123.

TOTAL DEPTH 4965 PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From 3122 To 3130
Electric or other Logs run Induction and Sonic Date 10-2, 19 65
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row includes 10-8-65 Acid treatment.

Results of shooting and/or chemical treatment: Gas

DATA ON TEST

Test Commenced 8:00 A.M. or P.M. Oct. 21 19 65 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure 350#
For Pumping Well: Length of stroke used inches Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Blow down test.

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. 680 Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. 0 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

DVR [x] WRS [ ] HHM [ ] JAM [ ]

gas 12

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Surface Sd. & An.	0	1546	Sand & Rock
Base Stone Cor.	1546	2731	Sand, Rock & Anhy.
T. Neva	2731	3014	Sand & Shale
T. Waubaunsee	3014	3064	Lime & Shale
T. Topeka	3064	3122	Sand & Shale
T. Topeka "A"	3122	3153	Lime, Shale & Sand
T. Topeka "B"	3153	3180	Lime & Shale
T. Topeka "C"	3180	3234	Lime & Shale
T. Topeka "D"	<del>3244</del> 3234	3344	Lime
T. Lansing	3344	3985	Lime & Sand
T. Marmaton	3985	4290	Lime, Shale & Sand
T. Cherokee	4290	4620	Lime
T. 13 Finger Lm.	4620	4840	Shale & Lime
B. Morrow Market	4840	4908	Lime & Shale
T. Morrow Sd.	4908	4965	Lime
T.D.	4965		