

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
NOV - 3 1965

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Unnamed **FLANK** Operator Horizon Oil & Gas Co. and Henry Frost Oil  
County Baca Address P.O. Box 7 Properties  
City Spearman State Texas 79081  
Lease Name Spikes Well No. 1-26 Ground Level 3865  
Location NE-SW Section 26 Township 33S Range 43W Meridian 6th P.M.  
1980 feet from S Section line and 1980 feet from W Section Line  
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil no; Gas yes  
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 29, 1965Signed [Signature]  
Title Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 9-18, 1965 Finished drilling 10-4, 1965

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	413	350	24	30"	500
2-7/8"	6.5#	J-55	3223	150	72	30"	1000

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Jet	1	3123	3129

TOTAL DEPTH 4965PLUG BACK DEPTH -

Oil Productive Zone: From - To - Gas Productive Zone: From 3122 To 3130  
Electric or other Logs run Induction and Sonic Date 10-2, 1965  
Was well cored? No Has well sign been properly posted? Yes

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
10-8-65	Acid	500	3123	3129	Topeka "A"	

Results of shooting and/or chemical treatment: Gas

## DATA ON TEST

Test Commenced 8:00 A.M. or P.M. Oct. 21 1965 Test Completed   A.M. or P.M.   1965

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg.   lbs./sq.in.Length of stroke used   inchesFlowing Press. on Tbg.   lbs./sq.in.Number of strokes per minute  Size Tbg.   in. No. feet run  Diam. of working barrel   inchesSize Choke   in.Size Tbg.   in. No. feet run  Shut-in Pressure 350#Depth of Pump   feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Blow down test.

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day   API Gravity    
Gas Vol. 680 Mcf/Day; Gas-Oil Ratio   Cf/Bbl. of oil  
B.S. & W. 0 %; Gas Gravity   (Corr. to 15.025 psi & 60°F)

DVR	<input checked="" type="checkbox"/>
WRS	<input type="checkbox"/>
HMM	<input type="checkbox"/>
JAM	<input type="checkbox"/>
FILE	<input checked="" type="checkbox"/>



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Surface Sd. & An.	0	1546	Sand & Rock
Base Stone Cor.	1546	2731	Sand, Rock & Anhy.
T. Neva	2731	3014	Sand & Shale
T. Waubaunsee	3014	3064	Lime & Shale
T. Topeka	3064	3122	Sand & Shale
T. Topeka "A"	3122	3153	Lime, Shale & Sand
T. Topeka "B"	3153	3180	Lime & Shale
T. Topeka "C"	3180	3234	Lime & Shale
T. Topeka "D"	3234	3344	Lime
T. Lansing	3344	3985	Lime & Sand
T. Marmaton	3985	4290	Lime, Shale & Sand
T. Cherokee	4290	4620	Lime
T. 13 Finger Lm.	4620	4840	Shale & Lime
B. Morrow Marker	4840	4908	Lime & Shale
T. Morrow Sd.	4908	4965	Lime
T.D.	4965		