

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/09/2023

Submitted Date:

08/12/2023

Document Number:

708300759

**FIELD INSPECTION FORM**Loc ID 334788 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

16 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211559	WELL	PR	01/03/1999	GW	045-07319	FEDERAL GM #13-3	PR
277215	WELL	PR	11/03/2005	GW	045-10642	FEDERAL GM 313-3	PR
277216	WELL	PR	03/17/2005	GW	045-10641	FEDERAL GM 413-3	PR
277217	WELL	PR	03/17/2005	GW	045-10640	FEDERAL GM 513-3	PR

**General Comment:****COGCC Inspection Report Summary**

On 8/9/2023 at approximately 11:45, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, FEDERAL-67S96W/3NWSW at Location ID #334788 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Unsecured hatch on separator
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	

**Equipment:**

Type: Bird Protectors	# 4		corrective date
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 4	
Comment:	All Bradenhead valves are accessible.	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 4	
Comment:	Hatch on separator is unsecured and poses a wildlife entry hazard.	
Corrective Action:	Secure separator to comply with Rule 608.	Date: 08/27/2023
Type: Gas Meter Run	# 4	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 4	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				

Corrective Action:		Date:	
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**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

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**Inspected Facilities**Facility ID: 211559 Type: WELL API Number: 045-07319 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

Facility ID: 277215 Type: WELL API Number: 045-10642 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

Facility ID: 277216 Type: WELL API Number: 045-10641 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

Facility ID: 277217 Type: WELL API Number: 045-10640 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

### Reclamation - Storm Water - Pit

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
Compaction	Fail					Location lacks stabilization
Ditches						
		Culverts				
Other	Fail					Insufficient vehicle tracking BMPs
		Rip Rap				
Retention Ponds						
		Other	Fail			Insufficient erosion control
		Berms				
Rip Rap						
		Ditches				
		Gravel	Fail			Insufficient gravel
Check Dams						
Berms						
		Check Dams	Fail			BMP needs maintenance
Seeding						
		Sediment Traps				
		Retention Ponds				
Gravel	Fail					Insufficient gravel
		Compaction	Fail			Insufficient erosion control

Comment: 1) Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.  
 2) Insufficient erosion control of lease road; rill erosion cutting down lease road and bypassing ditch and check dam BMPs  
 3) Check dams on lease road are full of sediment and need maintenance.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: 08/27/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403494859	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6216554">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6216554</a>
708300773	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6216551">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6216551</a>