

State of Colorado  
Energy & Carbon Management Commission

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Document Number:

403473200

Date Received:

07/21/2023

## FIR RESOLUTION FORM

Overall Status: CAC

### CA Summary:

1 of 2 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

### OPERATOR INFORMATION

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

### Additional Operator Contact:

Contact Name

Phone

Email

Heil, John

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TEP

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Baker, Brandon

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Dekam, Eric

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### COGCC INSPECTION SUMMARY:

FIR Document Number: 696205110

Inspection Date: 07/14/2023

FIR Submit Date: 07/21/2023

FIR Status: \_\_\_\_\_

### Inspected Operator Information:

Company Name: TEP ROCKY MOUNTAIN LLC

Company Number: 96850

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

### LOCATION - Location ID: 335961

Location Name: CHEVRON Number: TR 11-1-698 County: \_\_\_\_\_

Qtrqr: NWS Sec: 1 Twp: 6S Range: 98W Meridian: 6  
W

Latitude: 39.561495 Longitude: -108.285197

### FACILITY - API Number: 05-045- -00 Facility ID: 335961

Facility Name: CHEVRON Number: TR 11-1-698

Qtrqr: NWS Sec: 1 Twp: 6S Range: 98W Meridian: 6  
W

Latitude: 39.561495 Longitude: -108.285197

### CORRECTIVE ACTIONS:

**2** ☒ CA# 176039

Corrective Action: Contact ECMC Environmental Group for spill reporting requirements, and possible remediation requirements; comply with Rule 912.a for spill cleanup

Date: 07/14/2023

Operator  
Comment:

Evidence of a small leak of produced water was observed within the secondary containment structure on 7/18/23. The source of the leak was investigated and is believed to be from residual water contained within the above-ground piping associated with the large volume storage tank (which is empty and currently not in use). Upon further investigation, TEP discovered that the leak originated from a leaking shut-off valve on the above-ground 2-inch supply line (see attached photo). Based upon the dimensions of the piping, the maximum volume of water that could have leaked from the pipe is approximately 38 gallons (~0.91 bbls). Because the total calculated volume that could have leaked is less than 5 bbl (inside lined containment), this was not a reportable spill, and a Form 19 spill report was not required. The holes in the liner noted in the inspection report are not within the stained area noted in the photos of the liner, and based upon TEP's inspection of the site, it is believed that all fluids related to this non-reportable incident remained inside the lined containment. TEP has sent a water truck to location to evacuate any remaining fluids in the supply lines. The cut-off valve will be replaced, and any holes or defects observed in the liner will be repaired immediately.

COGCC Decision: Approved pending re-inspection

COGCC  
Representative:

Approved pending re-inspection of this FIR resolution acknowledges the document was received. It is not an acknowledgement that the corrective action has been passed. A field inspection will be conducted at a future date to evaluate compliance with ECMC rules.

**OPERATOR COMMENT AND SUBMITTAL**

Comment: Corrective Action #176039 has been addressed as follows:

Evidence of a small leak of produced water was observed within the secondary containment structure on 7/18/23. The source of the leak was investigated and is believed to be from residual water contained within the above-ground piping associated with the large volume storage tank (which is empty and not currently in use). Upon further investigation, TEP discovered that the leak originated from a leaking shut-off valve on the above-ground 2-inch supply line (see attached photo). Based upon the dimensions of the piping, the maximum volume of water that could have leaked from the pipe is approximately 38 gallons (~0.91 bbls). Because the total calculated volume that could have leaked is less than 5 bbl (inside lined containment), this was not a reportable spill, and a Form 19 spill report was not required. The holes in the liner noted in the inspection report are not within the stained area noted in the photos of the liner, and based upon TEP's inspection of the site, it is believed that all fluids related to this non-reportable incident remained inside the lined containment. TEP has sent a water truck to location to evacuate any remaining fluids in the supply lines, and the cut-off valve will be replaced. TEP will also repair any holes or defects observed in the liner immediately.

TEP is in the process of repairing / patching the liner per Corrective Action #176038. A separate FIRR with photos will be submitted as soon as repairs have been completed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Gardner

Signed: \_\_\_\_\_

Title: TEP Environmental Lead

Date: 7/21/2023 3:45:28 PM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<b><u>Document Number</u></b>	<b><u>Description</u></b>
403473200	FIR RESOLUTION SUBMITTED
403473212	Photo of leaking 2-inch shut-off valve

Total Attach: 2 Files