

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/08/2023

Submitted Date:

08/11/2023

Document Number:

708901323

FIELD INSPECTION FORM

Loc ID: 334665 Inspector Name: Smelser, Wayne On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202

Findings:

- 26 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265743	WELL	PR	10/01/2003	GW	045-09052	ROLES 13-10B (113)	PR
265801	WELL	PR	09/19/2003	GW	045-09059	GRAHAM 18-12A (13)	PR
265815	WELL	PR	09/29/2003	GW	045-09064	PITMAN 13-6A (13)	PR
265816	WELL	PR	09/26/2003	GW	045-09063	GRAHAM 13-8B (13)	PR
265973	WELL	PR	09/10/2003	GW	045-09053	ROLES 13-9B (113)	PR

General Comment:

[CECMC Inspection Report Summary](#)
 On 08/08/2023 at approximately 10:05 hours, I, Compliance Specialist, Wayne Smelser
 Conducted an on-site inspection at CAERUS PICEANCE LLC I13 Pad.
 Location # 334665 in Garfield County Colorado.
 Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.
 Location is approximately 232 yards from West Mamm Creek.
 While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Erosion & transport of sediment off location with a CA date of 08/26/2023
2. Housekeeping - Stained gravel in secondary containment with a CA date of 08/21/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
 This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Stained gravel in secondary containment		
Corrective Action:	Remove and properly dispose of all stained soils and gravel.		Date: 08/21/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:			Date:
Type	OTHER		
Comment:	Summit Midstream meter house - cattle panels		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	Pressure transducers located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Unlined containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		,

Comment: Centralized containment			
Corrective Action:		Date:	
Paint			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Permeability (Base) Maintenance
Metal	Adequate	Walls Sufficent	
Comment: Unlined containment			
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	<u>265743</u>	Type:	<u>WELL</u>	API Number:	<u>045-09052</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:					Date:				
Facility ID:	<u>265801</u>	Type:	<u>WELL</u>	API Number:	<u>045-09059</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:					Date:				
Facility ID:	<u>265815</u>	Type:	<u>WELL</u>	API Number:	<u>045-09064</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:					Date:				
Facility ID:	<u>265816</u>	Type:	<u>WELL</u>	API Number:	<u>045-09063</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:					Date:				
Facility ID:	<u>265973</u>	Type:	<u>WELL</u>	API Number:	<u>045-09053</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:					Date:				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Compaction				Light compaction in sections
		Waddles				
		Rip Rap				
Other	Fail					Erosion & transport of sediment off location
Gravel						Sparse in some areas
		Culverts				
		Gravel				Sparse
		Check Dams				
Compaction						Small areas of light compaction

Comment: [1. Erosion & transport of sediment off location into vegetation](#)

Corrective Action: **Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.**

Date: 08/26/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Housekeeping & Stormwater for observed compliance issues.	smelserw	08/11/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403494406	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6215999
708901324	Inspection 708901323 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6215991
708901325	Inspection 708901323 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6215992