

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/09/2023

Submitted Date:

08/11/2023

Document Number:

708300757

FIELD INSPECTION FORMLoc ID 334884 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211371	WELL	PR	10/10/1997	GW	045-07131	FEDERAL GM 42-4	PR
273022	WELL	PR	11/20/2005	GW	045-10209	FEDERAL GM 342-4	PR
273023	WELL	PR	11/18/2005	GW	045-10207	FEDERAL GM 442-4	PR
273024	WELL	PR	11/14/2005	GW	045-10206	FEDERAL GM 542-4	PR

General Comment:**COGCC Inspection Report Summary**

On 8/9/2023 at approximately 10:50, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, FEDERAL-67S96W/4SENE at Location ID #334884 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Condensate tank does not state tank capacity
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Condensate tank label does not state tank capacity.		
Corrective Action:	Install label to comply with Rule 605.h.	Date:	09/10/2023
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:

Type: Bradenhead	# 4		corrective date
Comment:	All Bradenhead valves are accessible.		
Corrective Action:		Date:	

Type: Plunger Lift	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	Capacity is not posted	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected FacilitiesFacility ID: 211371 Type: WELL API Number: 045-07131 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

Facility ID: 273022 Type: WELL API Number: 045-10209 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

Facility ID: 273023 Type: WELL API Number: 045-10207 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

Facility ID: 273024 Type: WELL API Number: 045-10206 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap						
Other	Fail					Insufficient vehicle tracking BMPs
		Sediment Traps				
Ditches						
Check Dams						
		Gravel	Fail			Insufficient gravel
		Other				Insufficient erosion control
Berms						
		Ditches				
Seeding						
		Berms				
Compaction	Fail					Location lacks stabilization
Sediment Traps						
		Rip Rap				
Retention Ponds						
		Check Dams	Fail			BMP needs maintenance
Gravel	Fail					Insufficient gravel
		Culverts				
		Compaction	Fail			Insufficient erosion control

Comment: 1) Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.
 2) Insufficient erosion control of lease road; rill erosion cutting down lease road and bypassing ditch and check dam BMPs
 3) Check dams on lease road are full of sediment and need maintenance.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: 08/26/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403494520	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6216121
708300771	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6216119