

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 04/11/2023 Document Number: 403355391

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10633 Contact Person: James Miller Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460 Address: 1801 CALIFORNIA STREET #2500 Email: jmiller@civiresources.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318707 Location Type: Production Facilities Name: JILLSON GAS UNIT -62N68W Number: 22SESW County: WELD Qtr Qtr: SESW Section: 22 Township: 2N Range: 68W Meridian: 6 Latitude: 40.119600 Longitude: -104.992910

Description of Corrosion Protection

Crestones pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestones flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466520 Flowline Type: Wellhead Line Action Type: Out of Service

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336342 Location Type: Well Site
Name: JILLSON-62N68W Number: 22SWSW
County: WELD No Location ID
Qtr Qtr: SWSW Section: 22 Township: 2N Range: 68W Meridian: 6
Latitude: 40.118620 Longitude: -104.996160

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 12/17/2006
Maximum Anticipated Operating Pressure (PSI): 190 Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Out of Service

Date: 10/13/2022

Entire Line Removal

Partial Line Removal

Description of Out of Service:

The flowline servicing the Jillson 14-22 (05-123-23027) is now out of service as per rule 1102.O.(2).

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466519 Flowline Type: Wellhead Line Action Type: Out of Service

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336211 Location Type: Well Site
Name: EARL ANDERSON-62N68W Number: 22NESW
County: WELD No Location ID
Qtr Qtr: NESW Section: 22 Township: 2N Range: 68W Meridian: 6
Latitude: 40.122080 Longitude: -104.991631

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 02/25/2009
Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Out of ServiceDate: 10/13/2022 Entire Line Removal Partial Line Removal**Description of Out of Service:**

The flowline servicing the Anderson 23-22 (05-123-29205) is now out of service as per rule 1102.O.(2).

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 466521 Flowline Type: Wellhead Line Action Type: Out of Service**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 318707 Location Type: Well Site Name: JILLSON GAS UNIT -62N68W Number: 22SESWCounty: WELD No Location IDQtr Qtr: SESW Section: 22 Township: 2N Range: 68W Meridian: 6Latitude: 40.119600 Longitude: -104.992910Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000Bedding Material: Native Materials Date Construction Completed: 05/04/1980Maximum Anticipated Operating Pressure (PSI): 385 Testing PSI: Test Date: **OFF LOCATION FLOWLINE Out of Service**Date: 10/13/2022 Entire Line Removal Partial Line Removal**Description of Out of Service:**

The flowline servicing the Jillson Gas Unit 1 (05-123-09758) is now out of service as per rule 1102.O.(2).

OPERATOR COMMENTS AND SUBMITTAL

Comments

Form 44 filed to report STATUS CHANGE notification. The following flowline(s) are now out of service:
12329205_FL: services the Anderson 23-22 (05-123-29205)
12323027_FL: services the Jillson 14-22 (05-123-23027)
12309758_FL: services the Jillson Gas Unit 1 (05-123-09758)
Updated GIS data attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 04/11/2023 Email: flowlines@civiresources.comPrint Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

403369827	OFF-LOCATION FLOWLINE GIS SHP
403369829	OFF-LOCATION FLOWLINE GIS SHP
403369830	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)